

State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

15-051-21680

API No. 15 — 051 — 21,680
County Number

S. 17 T. 13S R. 17 E. W
Loc. 1350' FNL & 330' FEL
NE/4
County Ellis

Operator

A. Scott Ritchie

Address

Suite 950 - 125 N. Market: Wichita, Ks. 67202

Well No.

6

Lease Name

Staab "A"

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Murfin Drilling Co.

Geologist

Kris Kennedy

Spud Date

4/28/79

Total Depth

3608'

P.B.T.D.

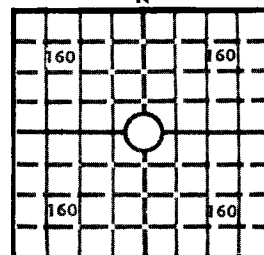
Date Completed

5/06/79

Oil Purchaser

none

640 Acres
N



Locate well correctly

2002'

Elev.: Gr.

DF _____ KB 2007'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"		210'	quickset	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

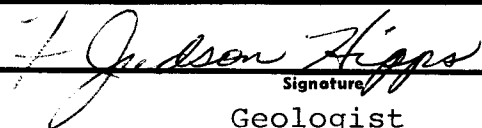
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator A. Scott Ritchie		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: dry hole	
Well No. 6	Lease Name Staab "A"		
S <u>17</u> T <u>13</u> S <u>17</u> K W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DST #1 3316'-3368' Rec. 130' slightly oil specked mud. IFP 67-100#/45"; ISIP 513#/45"; FFP 112-123#/45"; FSIP 469#/45". DST #2 3365'-3405' Rec. 25' slightly oil specked mud. IFP 56-56#/30"; ISIP 268#/30"; FFP 67-67#/30"; FSIP 123#/30". DST #3 3416'-3435' Rec. 15' very slightly oil cut mud. IFP 33-33#/30"; ISIP 268#/30"; FFP 45-45#/30"; FSIP 39#/30". DST #4 3448'-3480' Rec. 5' mud, no show of oil. IFP 45-45#/30"; ISIP 56#/30"; FFP 45-45#/30"; ISIP 45#/30". DST #5 3475'-3564' Rec. 5' slightly oil specked mud. IFP 78-78#/15"; ISIP 89#/15"; FFP 78-78#/20"; FSIP 89#/20". DST #6 3558'-3585' Rec. 10' oil specked mud. IFP 45-45#/15"; ISIP 123#/15"; FFP 45-45#/30"; FSIP 123#/30". DST #7 3579'-3600' Rec. 130' oil cut mud (10' of 40% oil + 15% wtr + 45% mud and 120' of 15% oil + 15% wtr + 70% mud). IFP 45-78#/45"; ISIP 791#/45"; FFP 89-100#/60"; FSIP 724#/60". DST #8 3592'-3608' Rec. 100' slightly oil specked mud. IFP 78-100#/30"; ISIP 1036#/30"; FFP 100-112#/45"; FSIP 1069#/45";			SAMPLE TOPS Anh 1254' (+ 753) B/Anh 1294' (+ 713) Top 3038' (-1031) Heeb 3282' (-1275) Tor 3306' (-1299) Lans 3327' (-1320) B/Kc 3560' (-1553) Arb 3516' (-1569) RTD 3608' (-1601)
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Geologist Title May 18, 1979 Date		

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