	•	State	Geo	logical	Survey		4	$\cap$					
KANSAS DRILLE				ΓA, BRAN			'	$\cup_{\perp}$	_ 10	12	17 \$		
									s. 18 T. 13 R. 17 W				
API No. 15 — 051 — 20,967  County Number										Loc. SE NW NW SW NE NV			
Operator		-	Nun	nber				┥,	County	Elli	<u> </u>		
Raymond O	il Co., Inc	•						ŀ		640			
Address 200 West D	ouglas	Wichit	ta, k	Cansas 6	7202					ĪĽ			
Well No.	Lease Name								16		60		
#1	Staab												
Footage Location 980 feet from	(N) (Š) line		(	950 feet	37					工工			
Principal Contractor	(N) (S) line		Geolo		from (E) (W)	line		-	16				
John O. Farmer			None					J			160		
Spud Date			Total Depth P.B.T.D.						Locate well correctly				
6-30-74 Date Completed			3 1 3 0 ¹ Oil Purchaser						Elev.: Gr. 2163'				
7-5-74			J , <b>J</b>					0	)F		кв2168'		
-				CASING	RECORD		<del></del>						
Report of all string	s set — surface,	intermedia	ate. p	roduction et				<del>. ,</del>	<del></del>	<del></del>			
Purpose of string	Size hole drilled					Γ					Type and percent		
		(in O.D	).)		Setting depth		Type ceme	ent	Sacks		additives		
Surface	12-1/4"	8-5/	/8'		209'		Commo	on	175		3% CC		
											3 /0 CC		
<u> </u>							· · · · · · · · · · · · · · · · · · ·						
					<del></del>					$\dashv$			
	440.00												
Top, ft. B.	LINER RECOR						P	ERFORA'	TION REC	ORD			
. тор, т.	Bottom, ft. Sacks cement Shots per ft.						ft.	Size & type			Depth interval		
	TUBING RECO	RD .			1	_							
Size S	etting depth		ker set	at .									
	- ·	ruci	36[	u.							· · · · ·		
	A	CID, FRA	CTU	RE, SHOT,	CEMENT SQL	JEE2	E RECOR	D					
				iterial used				-	<u> </u>	Depth in	terval treated		
			* · · · ·		· · · · ·				<del> </del>				
	<del> </del>				<del></del>								
		· · · · · ·					<del></del>						
	···								<u> </u>				
				NITIAL PRO									
Date of first production		Produ	ucing n	nethod (flowin	ng, pumping, go	s life	t, etc.)		·				
RATE OF PRODUCTION	Oil	1		Gas		٦,	Water		10	Gas-oil re	ntio		
PER 24 HOURS  bbls.  MCF  isposition of gas (vented, used on lease or sold)  Producing inter									bbis.		СБРВ		
-isposition of gas (vented, i	used on lease or so	old)			<del>-</del>		Producing	interval (					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Raymond Oil Company, Inc.  Yell No.  Lease Name  S	Dry Hole				
18 T 13SR 17XE					
WELL L	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
cluding depth interval tested, cushion used, time tool op  FORMATION DESCRIPTION, CONTENTS, ETC	en, flowing and sin	TOP	воттом	NAME	DEPTH
				No Electric Lo	g Run
				Anhydrite B/Anhydrite Elmont	1407 1444 3043
Stopped drilling in Elmont Fo	ormation				
Dete Received	L SHEETS, IF NE	RAYMO	COMPLETE W	OMPANY, INC	
State October 1999		Preside	ent	Title  Date	