19-13-17W 2/1/82 P KCC

CONFIDENTIAL State Geological Survey WICHITA, BRANCH

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

RELEASED Date: FEB 1 1983 FROM CONFIDENTIAL

OPERATOR Kennedy & Mitchell, Inc.

ADDRESS P.O. Box 27D

Denver, CO 80227

**CONTACT PERSON Robert A. Baker

PHONE 303-988-4620

PURCHASER

ADDRESS

DRILLING CONTRACTOR DaMac Drilling, Inc.

ADDRESS P.O. Box 1164

Great Bend, KS 67530

PLUGGING CONTRACTOR DaMac Drilling, Inc.

ADDRESS P.O. Box 1164

Great Bend, KS 67530

TOTAL DEPTH 3480' PBTD

SPUD DATE 1/22/82 DATE COMPLETED 2/1/82

ELEV: GR 2055' DF 2062' KB 2064'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

API NO. 15-051-22,829

COUNTY Ellis

FIELD Wildcat

PROD. FORMATION

LEASE Lang

WELL NO. 43-587

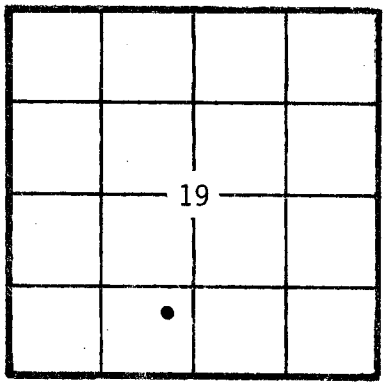
WELL LOCATION NE SE SW

990 Ft. from South Line and

2310 Ft. from West Line of

the SEC. 19 TWP. 13S RGE. 17W

WELL PLAT



KCC ✓
KGS
(Office Use)

Amount of surface pipe set and cemented 347'. DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Jefferson SS, I, Robert A. Baker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Engineer (FOR)(~~OF~~) Kennedy & Mitchell, Inc. OPERATOR OF THE Lang LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 43-587 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF February, 19 82, AND THAT

19-13-17W

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0'	348'		
Sand, Shale, RedBed	348'	1159'		
Sand, Shale	1159'	1515'		
Lime, Shale	1515'	3711'	RTD	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	23#	347'	Class H	200	2% gel, 3% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval