

JOHN O. FARMER, INC.

P.O. Box 352

Russell, KS 67665

(785) 483-3144

Distribution:

Presley Petroleum
 Terry Marple
 Grand Prairie
 Gerald N. Furseth
 Paul Simpson
 Kirk Rundle
 Terry Piesker
 Aven Weaverling

STAAB #1

985' FSL & 1670' FEL

Sec. 5-13S-17W

Ellis County, Kansas

2045 'G.L.

2053 'K.B.

Drilling Contractor:

Discovery Drilling - Rig #2
 Cell. (785) 635-1412
Toolpusher - Dave Dreiling
 Cell.
Geologist - Matt Dreiling
 Cell (785) 483-7835
 Home (785) 628-7954

API #15-051-25,182-00-00

TIGHT HOLE - DO NOT RELEASE INFORMATION**6/21/2003**

Spud @ 2:30 pm, ran 5 joints new 24# 8 5/8" casing, 216.77'
 set @ 226.77', cemented by Allied w/ 150 sx Common 2%
 gel & 3% CC (cement did circulate). Completed @ 7:45 pm.

6/22/2003

510', drilling; drilled plug @ 3:45 am.

6/23/2003

2062', drilling

6/24/2003

2875', drilling

6/25/2003

3380', circulating to clean hole

DST #1- 3292-3380' (Lans A-C)

30"-30"-60"-60"

IF: Bottom of bucket in 27", no blow back

FF: Bottom of bucket in 11", Surface blow for 7"

Rec: 40' G&OCM (15% Gas, 25% Oil, 60% Mud)**120' MCGCO (25% Mud, 35% Gas, 40% Oil)****160' Total Fluid Recovery**

FP: 21-52#, 55-86#

SIP: 734-753#

HP: 1589-1566#

BHT: 105

DST #2- 3377-3424' (Lans D-F)

30"-30"-60"-60"

IF: Bottom of bucket in 18", 1" blow back

FF: Bottom of bucket in 3", 4" Blow back"

Rec: 540' Gas in Pipe**120' MCGCO (15% Mud, 40% Gas, 45% Oil)****120' Total Fluid Recovery**

FP: 18-49#, 76-82#

SIP: 604-662#

HP: 1635-1585#

BHT: 105

6/26/2003

3424', going back in hole after DST #2

DST #3- 3427'-3440' (Lansing G)

30"-30"-60"-60"

IF: Bottom of bucket in 12", 2 1/2" Blow back

FF: Bottom of bucket in 9", 3 1/2" Blow back"

Rec: 330' Gas in Pipe**120' Clean Gassy Oil (10% Gas, 90% Oil) 25 gravity****270' O&MCSW (5% Mud, 5% Oil, 90% Saltwater)- Cl. 37,500****390' Total Fluid Recovery**

FP: 18-104#, 109-197#

SIP: 658-628#

HP: 1653-1602#

BHT: 110

6/27/2003

3535', on bottom with DST #4

DST #4- 3458'-3534' (Lans H-J)

30"-30"-60"-60"

IF: Surface built to 2 1/2", no blow back

FF: Surface built to 9", No blow back

Rec: 170' Gas**130' OCM (40% Oil, 60% Mud)**

FP: 16-26#, 29-40#

SIP: 471-889#

HP: 1683-1160#

BHT: 103"

John O. Farmer, Inc. Brungardt #2		Estim. from 3D Seismic	JOHN O. FARMER, INC. STAAB #1 2053	
2035 KB			Sample	E-Log
Anhydrite	1270 765	782	1275 778	
Topeka	3038 -1003		3057 -1004	
Heebner	3276 -1241	-1238	3293 -1240	
Toronto	3296 -1261		3314 -1261	
Lansing	3322 -1287		3338 -1285	
Stark Sh	3512 -1477		3528 -1475	
B/KC	3552 -1517			
Arbuckle	3576 -1541	-1542		
RTD	3652 -1617			
LTD				

LOG-TECH



Dual Compensated
Porosity Log

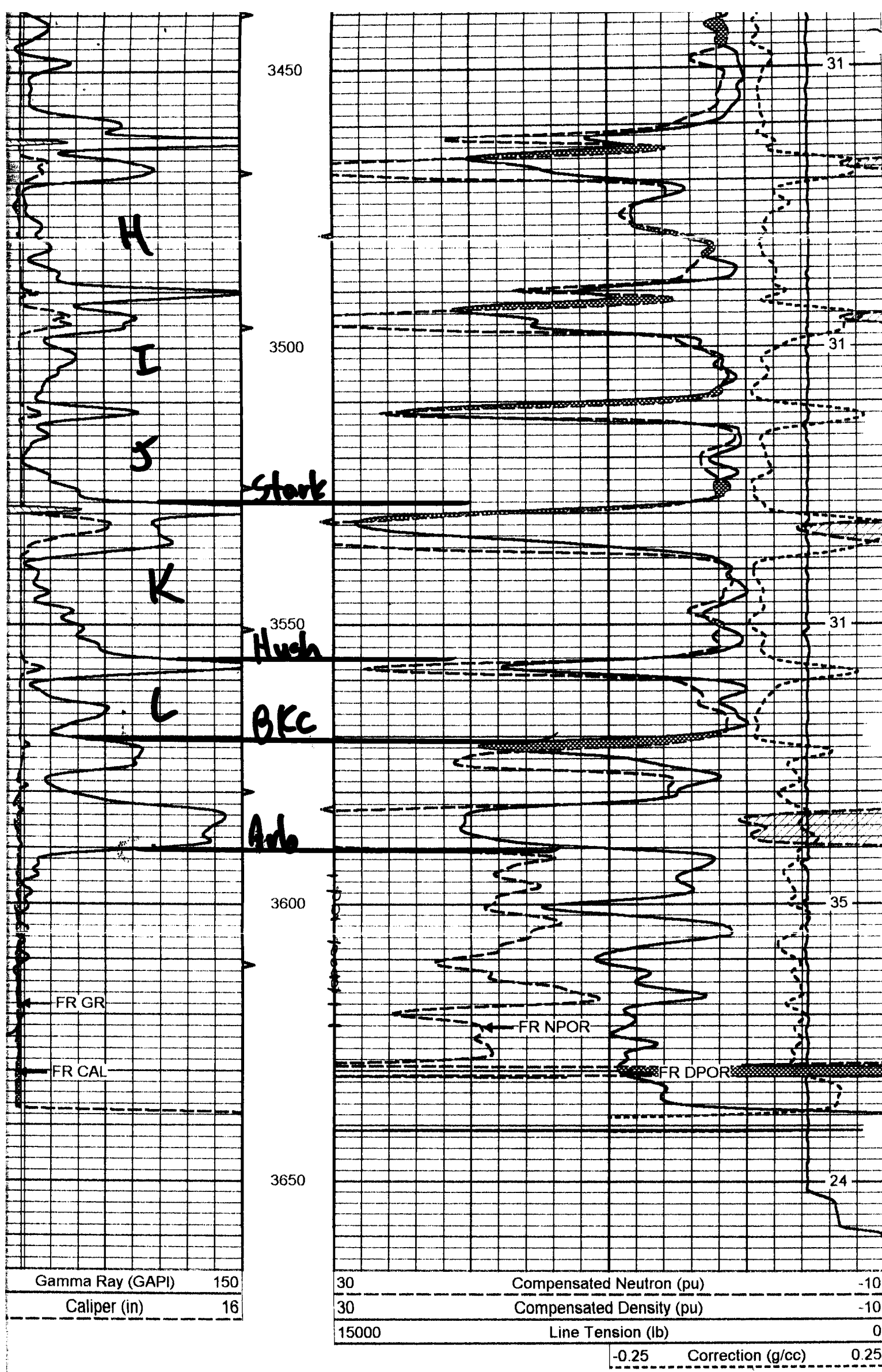
TAL LOG

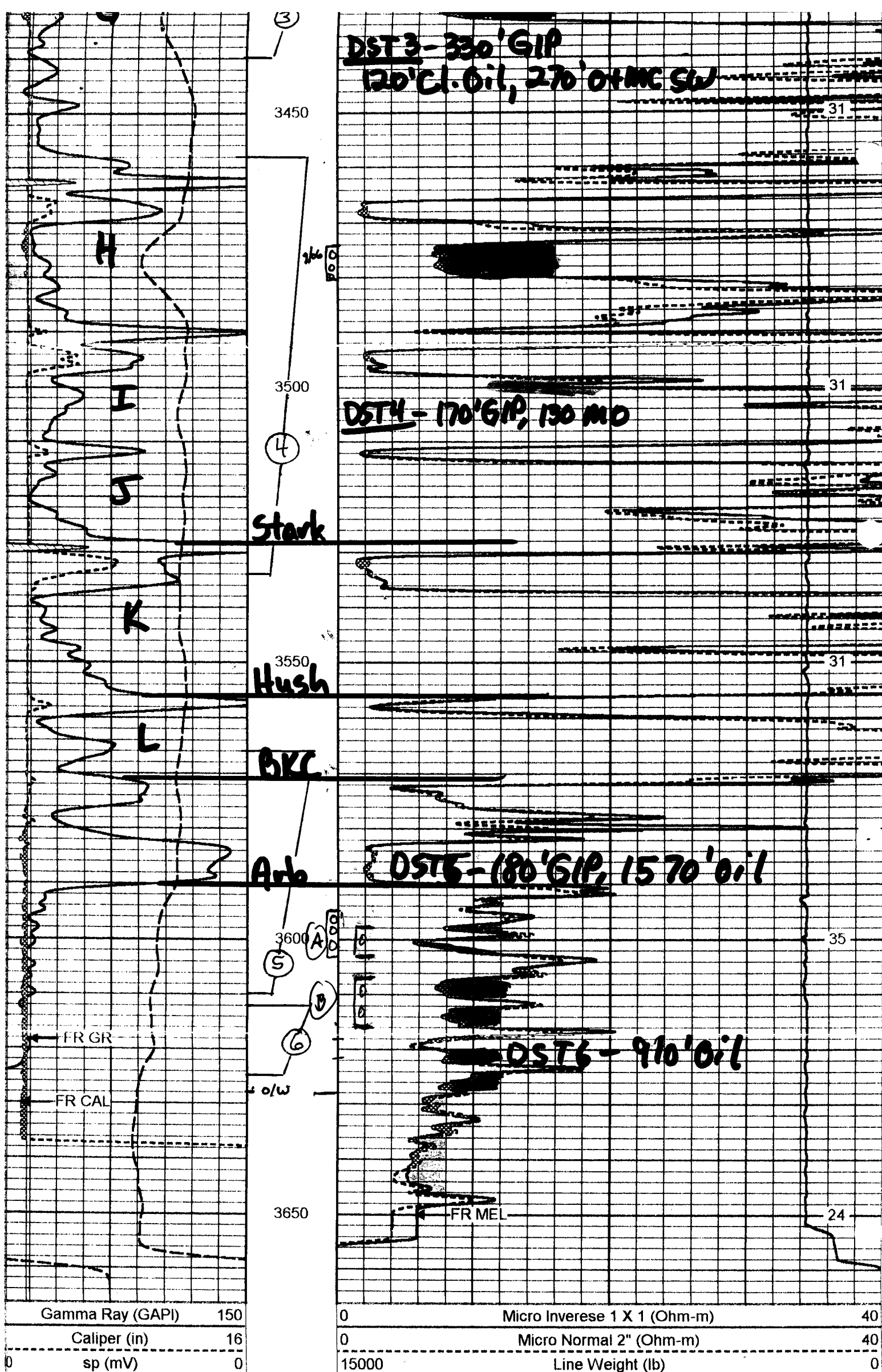
735-625-3958

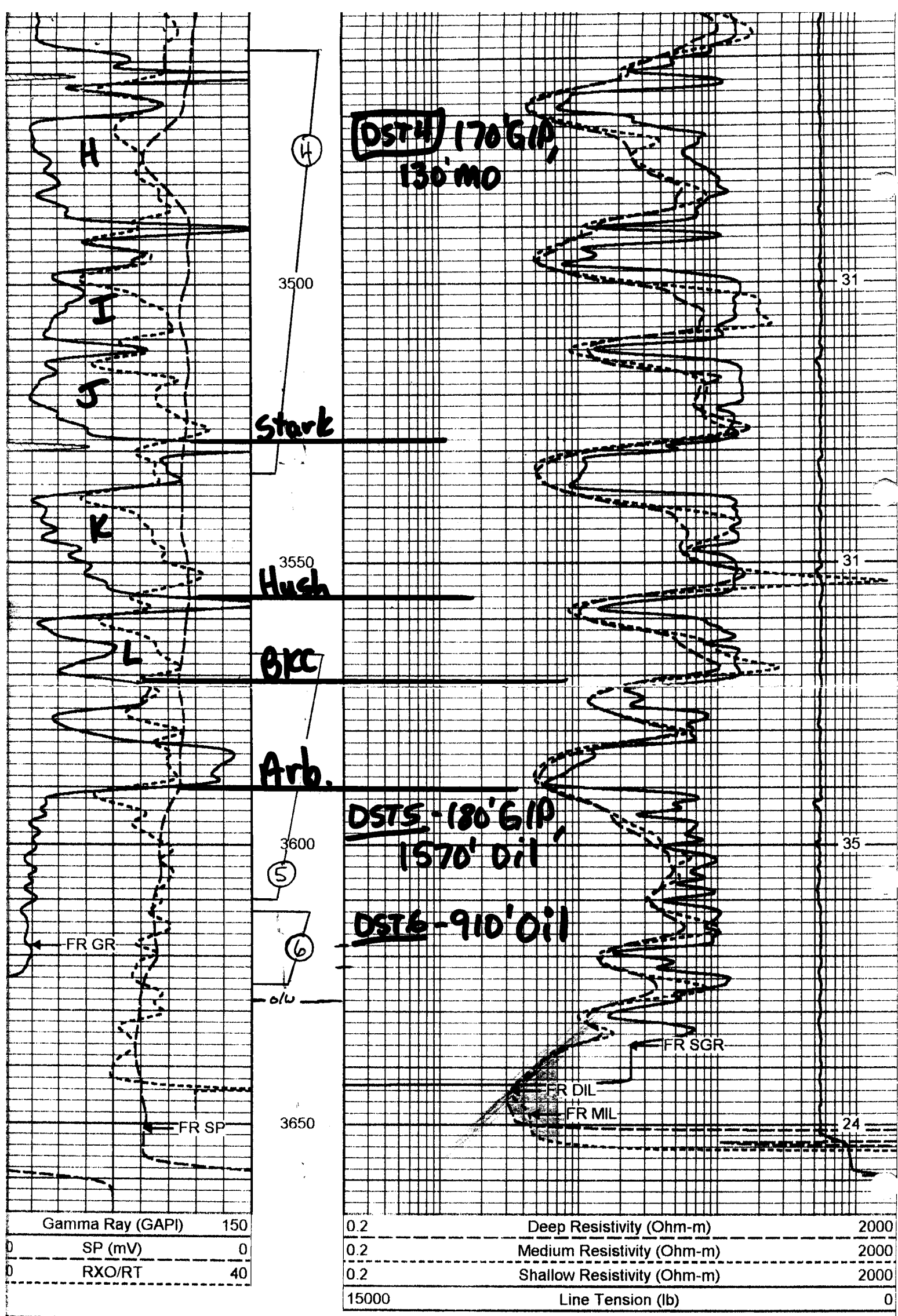
Well File Copy

No.	Company John O. Farmer, Inc.			
	Well D. Staab #1			
	Field Reed			
	County Ellis		State Kansas	
Location				Other Services DIL MEL
990' FSL & 1670' FEL 985'				
Sec: 5		Twp: 13S		Rge: 17W
nment Datum		Ground Level		Elevation 2045
easured From		Kelly Bushing		8 Ft. Above Perm. Datum
Measured From		Kelly Bushing		
				Elevation K.B. 2053 D.F. G.L. 2045
	6/28/2003			
umber	One			
.og	CNL / CDL			
Driller	3652			
Logger	3652			
Logged Interval	3631			
ogged Interval	3000			
Fluid In Hole	Chemical			
nity, PPM CL	9.500			
isity	9.3			
el	Full			
Temp. F	114			
Time	5 Hours			
	007	Hays		
	D. Legleiter			
	Mr. Matt Dreiling			
Casing Record				
To	Size	Wgt.	From	To
278	8.625	24#	00	278
3652				

(Watney)







Repeat Section