

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 E. Murdock, Wichita, Kansas

Company - BEN F. BRACK OIL CO.
Farm - Karlin No. 1

SEC. 5 T. 13 R. 17W
SE SW NE

Total Depth. 3650

Comm. 1-3-50

Comp. 1-16-50

Shor or Treated.

Contractor.

Issued. 2-25-50

County. Ellis

KANSAS



CASING:
8" 125'

Elevation. 2060 *Ind*

Production. Dry

Figures Indicate Bottom of Formations.

cellar	5
surface soil, shale	125
clay & shale	500
sand & red bed	725
shale & red bed	920
anhyd.	945
shale	1290
anhyd.	1325
red bed & shale	1435
shale & lime	1650
shale & shells	1885
lime & shale	2045
lime	2160
lime & shale	2505
lime	2560
lime & shale	2655
shale	2860
shale & lime brkn	2945
lime brkn	3060
lime & shale	3145
lime	3510
lime	3555
congl	3650
Total Depth	

Sample study log. 3250-3650

gry & buff xyln limestone & shale	
breaks	3250-3285
blk fissile shale	3285-3288
gry xyln limestone & shale	
brks	3288-3295
wh xyln limestone, trace of	
chert	3295-3315
red & gry shale & limestone	
shells	3315-3340

Lansing:

light gry xyln limestone. trace of	
chert	3340-3355
gry xyln limestone	3355-3369
gry & wh xyln & mealy	
limestone. No porosity no staining, no	
odor	3369-3375
gry xyln & dense limestone	3375-3435
gry xyln & mealy limestone. trace of	
oolitic. Nonporous limestone. trace of	
watery dead stain. No odor	3335-3440
gry xyln & dense limestone	3440-3500
gry xyln limestone. trace of	
chert	3500-3515
gry xyln limestone. & shale	
brks	3515-3613
Conglomerate:	
cherty conglomerate	3613-3650

Tops:

Lansing	3340
Conglomerate	3613