

Handwritten initials

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ernst & Steinle Oil 6/6d

API NO. 15-051-22,867

ADDRESS Box 859, Russell, Ks. 67665

COUNTY Ellis

FIELD Suger-loaf

**CONTACT PERSON Mary Ann Steinle

PROD. FORMATION None - Dry Hole

PHONE 913-483-3154

LEASE Al Staab

PURCHASER None

WELL NO. #1

ADDRESS

WELL LOCATION 100'W SE/4 SE/r SE/4

DRILLING Contractor Ranger Drilling Co., Inc.

100 Ft. from Line and

CONTRACTOR ADDRESS

Ft. from Line of

Box 856

the SEC. 5 TWP. 13S RGE. 17W

Hays, Kansas 67601

WELL PLAT

PLUGGING Same

CONTRACTOR ADDRESS

ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 3680' PBT

SPUD DATE 2-14-82 DATE COMPLETED 2-21-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 234' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell, SS, I,

Fred Ernst OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) Ernst & Steinle Oil

OPERATOR OF THE Al Staab LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF Feb, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	800		5-13-17w
Sand and shale	800	1272		#1 Staab
Shale and Sand	1272	1323		
Sand and Shale	1323	1454		
Shale	1454	1855		
Sand and Shale	1855	22380		
Shale	2380	2970		
Shale and Lime	2970	3129		
Lime and Shale	3129	3243		
Shale and Lime	3243	3295		
Lime	3295	3490		
Shale and Lime	3490	3523		
Lime	3523	3578		
Shale	3578	3584		
Shale and Lime	3584	3647		
Lime - RTD		3647		
NO DRILL STEM TESTS WERE RUN				

Report of all strings run — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	234	common	150 SX	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

STATE RECEIVED