TYPE

AFFIDAVIT OF COMPLETION FORM — ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey — WICHITA BRANCH

6-13-17W Compt. ____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,454

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD POLIFKA

** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION ARBUCKLE, LANSING KC

PHONE 913 735 9225

PURCHASER KOCH OIL LEASE Polifka E

ADDRESS WICHITA WELL NO. 2

WELL LOCATION SW NE NW

DRILLING CONTRACTOR Dreiling Oil, Inc. 990 Ft. from North Line and

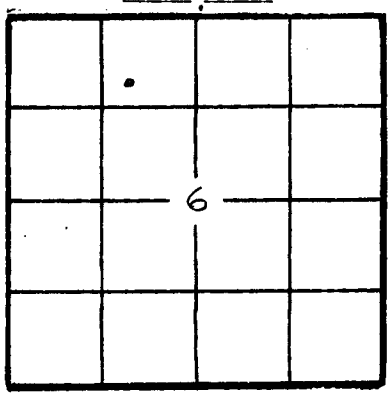
ADDRESS Box 1000 1650 Ft. from West Line of

Victoria, KS 67671 the NW (Qtr.) SEC 6 TWP 13 RGE 17 (E) (W).

RECEIVED STATE CORPORATION COMMISSION JUL 21 1983 CONSERVATION DIVISION Wichita, Kansas

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)
KCC ✓
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3600' PBTD

SPUD DATE 6-16-83 DATE COMPLETED 6-21-83

ELEV: GR 2073' DF 2075' KB 2078'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 167' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 GALLONS 15% NE	3595-3605 (OPEN
4,000 ✓ ✓	3468-3558
4,000 ✓ ✓	3336-3430

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-15-83	PUMPING	33°

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	40 bbls.	MCF	% TRACE bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

SIDE TWO

OPERATOR Dreiling Resources, Inc. LEASE Polifka E SEC. 6 TWP. 13 RGE. 17 (X) (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2 5173-4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
____ Check if samples sent to Geological	Survey			
Top Soil & Sand	0'	65'		
Shale	65'	130'		
Shale	130'	197'		
Shale & Sand	197'	770'		
Sand	770'	952'		
Shale	952'	1087'		
Shale	1087'	1296'		
Anhy.	1296'	1334'		
Shale	1334'	1380'		
Shale	1380'	1917'		
Shale & Lime	1917'	2120'		
Shale & Lime	2120'	2350'		
Shale & Lime	2350'	2557'		
Shale	2557'	2865'		
Shale	2865'	3073'		
Shale	3073'	3196'		
Lime	3196'	3296'		
Lime	3296'	3412'		
Lime	3412'	3512'		
Lime	3512'	3586'		
Lime	3586'	3600'		
T.D.	3600'			
RDTD	3605			
ELECTRIC LOG TOPS				
ANHYDRITE	1292			
TOPEKA	3051			
HEEBNER	3291			
TORONTO	3311			
LANSING KC	3339			
BASE	3579			
ARBUCKLE	3594			
NO DST'S				
RUN R.A. GUARD & SONIC CEMENT BOND LOG.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		167'	2% gel, 3% C.C.	130	
		5 1/2"		3595'	common	150	
CEMENT 5 1/2" PRODUCTION STRING WITH 250 SACKS HALLIBURTON LIGHT							
WITH 2% GEL & 10% GILSONITE FROM SURFACE TO 1350'.							

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3601	NA

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
55 SHOTS	3/8	3556-58
		3534-36
		3511-13
		3492-94
		3468-70
		3428-30
		3366-68
		3326-28

** The person who can be reached by phone regarding any questions concerning this