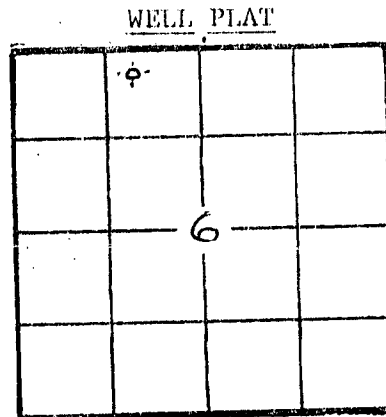


LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5329 EXPIRATION DATE 6-30-84 6-13-178
OPERATOR Dreiling Resources, Inc. APT NO. 15-051-23,752
ADDRESS P. O. Box 278 COUNTY Ellis
Victoria, KS 67671 FIELD Polifka
** CONTACT PERSON ALFRED J. DREILING PROD. FORMATION Dry Hole
PHONE 913 735 9225 Indicate if new pay.
PURCHASER _____ LEASE Polifka E
ADDRESS _____ WELL NO. 3
WELL LOCATION NW NE NW
330 Ft. from North line and
1950 Ft. from West line of (X)
the NW (Qtr.) SEC 6 TWP 13 RGE 17 (W).
PLUGGING Dreiling Oil, Inc. (Office Use Only)
CONTRACTOR _____ KCC /
ADDRESS Box 1000 KGS /
Victoria, KS 67671 SWD/REP _____
PLG. _____
NGPA _____
TOTAL DEPTH 3672' PBD _____
SPUD DATE 12-26-83 DATE COMPLETED 12-30-83
ELEV: GR 2071' DF 2073' KB 2076'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____
Amount of surface pipe set and cemented 173' DV Tool Used? _____
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing _____



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 12TH day of JANUARY, 1984.

MY COMMISSION EXPIRES: November 1, 1986

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

JAN 13 1984

CONSERVATION DIVISION
Wichita, Kansas

Paul Lang
(NOTARY PUBLIC)
PAUL LANG
Ellis County, Ks.
My Appt. Exp. 11-1-86

Side TWO

 OPERATOR Dreiling Resources, Inc. LEASE NAME Polifka E SEC 6 TWP 13 RGE 17 (K) (W)
 WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

 Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Post Rock	0'	43'		
Shale	43'	175'		
Shale	175'	615'		
Shale	615'	775'		
Sand	775'	945'		
Shale	945'	1187'		
Shale	1187'	1296'		
Anhy.	1296'	1337'		
Shale	1337'	1710'		
Shale & Lime	1710'	2240'		
Lime	2240'	2502'		
Lime & Shale	2502'	2825'		
Lime & Shale	2825'	3139'		
Lime	3139'	3301'		
Lime	3301'	3443'		
Lime	3443'	3570'		
Lime	3570'	3672'		
T.D.	3672'			
SAMPLE TOPS: ANHYDRITE TUPENIA HEDEN TURNITO LANSING - KC BASE KANSAS CITY ARBUCKLE - NOT REACHED	1296 3279 3312 3333 3358 3603 -			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		173'	common	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			
59815					