

State Geological Survey
WICHITA BRANCH

6-13-17 W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6732 EXPIRATION DATE 6/30/83

OPERATOR VICORP Energy, Inc. API NO. 15-051-23, 207

ADDRESS 1777 S. Harrison St., Suite 101 COUNTY Ellis

Denver, Colorado 80210 FIELD

** CONTACT PERSON David A. Selleck PROD. FORMATION Log

PHONE (303) 759-5949

PURCHASER None LEASE Schmidt

ADDRESS WELL NO. #001

WELL LOCATION NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$

DRILLING DaMac Drilling Inc. 430 Ft. from North Line and

CONTRACTOR 2270 Ft. from East Line of

ADDRESS Box 1164 the NE (Qtr.) SEC 6 TWP 13SRGE 17 (W).

Great Bend, Kansas 67530

PLUGGING DaMac Drilling Inc. (Office Use Only)

CONTRACTOR KCC

ADDRESS Box 1164 KGS ✓

Great Bend, Kansas 67530

TOTAL DEPTH 3650' PBTD Surface SWD/REP

SPUD DATE 10/13/82 DATE COMPLETED 10/21/82 PLG.

ELEV: GR 2046' DF 2052' KB 2054'

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 322.91' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David A. Selleck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT			

(Office Use Only)
KCC
KGS ✓
SWD/REP
PLG.

OPERATOR VICORP Energy, Inc. LEASE Schmidt

SEC. 6 TWP. 13S RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #001

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale, Shells	0	335	Anhydrite	1280 (+774)
Red Bed	335	1221	Topeka	3037 (-983)
Shale	1221	2276	Queen Hill	3202 (-1145)
Lime, Shale	2276	3650	Heebner	3277 (-1220)
			Toronto	3301 (-1243)
			Lansing	3323 (-1270)
			BKC	3563 (-1509)
		RTD	Marmaton	3602 (-1550)
			Arbuckle	3643 (-1589)
DST #1 - 3329' - 3375'. 45-45-45-45. Steadily increasing to off-bottom blow in 14 minutes of first opening. Similar blow second opening. Recovered 120' HOCM, 65% oil, 35% mud, 65' HOCM, 85% oil, 15% mud, 195' HOCM, 95% oil, 5% mud. IFP 53-106#; FFP 85-127#; SIP 721-700#.				
DST #2 - 3384' - 3420'. 45-45-45-45. Steadily increasing to off-bottom blow in 16 minutes on both openings. Weak return on shut-ins. Recovered 210' HOCM, 85% oil, 15% mud, 95' HOCM, 70% oil, 25% mud, 5% water, 180' muddy gassy salt water, 5% oil, 10% mud, 85% water. IFP 63-170#; FFP 148-212#; SIP 573-573#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
750 gal 15% MCA & 1,500 gal 15% NE				3,477'-3,483'	
				3,522'-3,526'	
				3,542'-3,547'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12/29/82		pumping		34	
Estimated Production -I.P.	OH	Gas	Water	%	Gas-oil ratio
	25	bbls.		5	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations		
N/A					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	332'	Class "A" Common	175	2% gel; 3% CaCl
Production		4 1/2"	9.5#	3632'	50/50 Poz	200	2% gel; 10% salt; 3/4% CFR-2; 15 BBI salt water flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 per		
Size	Setting depth	Packer set at			
2 3/8"	3,547'	N/A			
			3,477'-3,483'		
			3,522'-3,526'		
			3,542'-3,547'		

WELL LOG

State Geological Survey
WICHITA BRANCH

COMPANY VICORP Energy Inc.

SEC. 6 T. 13S R. 17W

FARM Schmidt NO. 001

LOC. NW NW NE

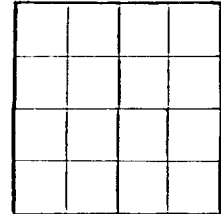
TOTAL DEPTH 3650

COUNTY Ellis, Kansas

COMM. 10-13-82 COMP. 10-21-82

CONTRACTOR DaMac Drilling Inc.

CASING 8 5/8 set @ 332



ELEVATION

PRODUCTION 4 1/2 set @ 3632

FIGURES INDICATE BOTTOM OF FORMATIONS

Shale, Shells	0	335
RedBed	335	1221
Shale	1221	2276
Lime, Shale	2276	3650 RTD

STATE CORPORATION COMMISSION

JUN 06 1983