

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5145	EXPIRATION DATE	6-30-83																
OPERATOR	Dreiling Oil, Inc.	API NO.	15-051-23,414																
ADDRESS	Box 1000 Victoria, KS 67671	COUNTY	Ellis																
** CONTACT PERSON	Bill Draper	FIELD	North Catherine																
PHONE	913 735-2204	PROD. FORMATION	Arbuckle																
PURCHASER	Koch Oil Co.	LEASE	Staab M																
ADDRESS	P. O. Box 2256 Wichita, KS 67201	WELL NO.	4																
DRILLING CONTRACTOR	Dreiling Oil, Inc.	WELL LOCATION	NW/4																
ADDRESS	Box 1000 Victoria, KS 67671	2310 Ft. from	North Line and																
		990 Ft. from	West Line of																
		(X) the NE (Qtr.) SEC 6 TWP 13 RGE 17 (W).																	
PLUGGING CONTRACTOR		WELL PLAT	(Office Use Only)																
ADDRESS		<table border="1"> <tr><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td></tr> </table>																	KCC _____
		KGS <input checked="" type="checkbox"/>	SWD/REP _____																
		PLG. _____	NGPA _____																
TOTAL DEPTH	3640'	PBTD																	
SPUD DATE	4-16-83	DATE COMPLETED	4-22-83																
ELEV: GR	2060'	DF	2062'																
		KB	2065'																
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.																			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.																			
Amount of surface pipe set and cemented		164'	DV Tool Used? _____.																
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.																			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Patty Dreiling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

SIDE TWO

517400
ACO-1 WELL HISTORYOPERATOR Dreiling Oil, Inc.LEASE Staab MSEC. 6 TWP. 13 RGE. 17 (X) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Top Soil & Sand	0'	71'		
Shale	71'	169'		
Shale & Sand	169'	752'		
Sand	752'	937'		
Shale	937'	988'		
Shale	988'	1285'		
Anhy.	1285'	1322'		
Shale	1322'	1550'		
Shale	1550'	2050'		
Lime & Shale	2050'	2260'		
Shale & Lime	2260'	2550'		
Shale	2550'	2860'		
Lime & Shale	2860'	3066'		
Lime	3066'	3204'		
Lime	3204'	3339'		
Lime	3339'	3375'	D.S.T. #1	
Lime	3375'	3450'		
Lime	3450'	3530'	D.S.T. #2	
Lime	3530'	3533'		
Lime	3533'	3640'		
T.D.	3640'			

Amount and kind of material used

Depth interval treated

250 gals. mud acid, 15%

3580' - 90'

Date of first production

5-18-83

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

30.5°

Estimated

Production -I.P.

Oil

25

Gas

None

Water

%

60

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		164'	common	125	
		5 1/2"		3636'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	3580' - 90'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3600'	None