

6-13-17W and P

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

State Geological Survey  
WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5145 EXPIRATION DATE 6-30-83  
OPERATOR Dreiling Oil, Inc. API NO. 15-051-23,414  
ADDRESS Box 1000 COUNTY Ellis  
Victoria, KS 67671 FIELD North Catherine  
\*\* CONTACT PERSON Bill Draper PROD. FORMATION Arbuckle  
PHONE 913 735-2204  
PURCHASER Koch Oil Co. LEASE Staab M  
ADDRESS P. O. Box 2256 WELL NO. 4  
Wichita, KS 67201 WELL LOCATION NW/4  
DRILLING Dreiling Oil, Inc. 2310 Ft. from North Line and  
CONTRACTOR ADDRESS Box 1000 990 Ft. from West Line of (X)  
Victoria, KS 67671 the NE (Qtr.) SEC 6 TWP 13 RGE 17 (W).

PLUGGING  
CONTRACTOR  
ADDRESS

WELL PLAT

(Office  
Use Only)


KCC  
KGS ☒  
SWD/REP  
PLG.  
NGPA

TOTAL DEPTH 3640' PBTD  
SPUD DATE 4-16-83 DATE COMPLETED 4-22-83  
ELEV: GR 2060' DF 2062' KB 2065'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 164' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Patty Dreiling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

SIDE TWO

OPERATOR Dreiling Oil, Inc.

LEASE Staab M

ACO-1 WELL HISTORY (X)

SEC. 6 TWP. 13 RGE. 17 (W)

## FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Top Soil & Sand	0'	71'		
Shale	71'	169'		
Shale & Sand	169'	752'		
Sand	752'	937'		
Shale	937'	988'		
Shale	988'	1285'		
Anhy.	1285'	1322'		
Shale	1322'	1550'		
Shale	1550'	2050'		
Lime & Shale	2050'	2260'		
Shale & Lime	2260'	2550'		
Shale	2550'	2860'		
Lime & Shale	2860'	3066'		
Lime	3066'	3204'		
Lime	3204'	3339'		
Lime	3339'	3375'	D.S.T. #1	
Lime	3375'	3450'		
Lime	3450'	3530'	D.S.T. #2	
Lime	3530'	3533'		
Lime	3533'	3640'		
T.D.	3640'			

Amount and kind of material used

Depth interval treated

250 gals. mud acid, 15%

3580'-90'

Date of first production

5-18-83

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

30.5°

Estimated  
Production -I.P.Oil  
25Gas  
NoneWater  
60%

Gas-oil ratio

CFPD

Disposition of gas (vented, used on lease or sold)

Perforations

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		164'	common	125	
		5 1/2"		3636'	A.S.C.	150	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	3580'-90'

## TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3600'	None