

COPY *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5347
Name: Condor Oil Co., Inc.
Address: 310 West Central Suite 202
City/State/Zip: Wichita, Kansas 67202-1004
Purchaser: N/A
Operator Contact Person: Ralph R. Hamilton
Phone: (316) 267-1331
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jon Christensen
Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Cerc. WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTD
Cemented _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
03-12-96 03-19-96 03-19-96
Spud Date Date Reached TD Completion Date

API NO. 15- 051-24916 0000County Ellis County, KansasSW - SE - NE - Sec. 9 Twp. 13S Rge. 18 XX ^E _W2310 Feet from S (circle one) Line of Section990 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
SE, NW or SW (circle one)Lease Name Pfeifer Well # 1

Field Name _____

Producing Formation NoneElevation: Ground 2141 KB 2149Total Depth 3730' PSTD _____Amount of Surface Pipe Set and Cemented at 299' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cm.

Drilling Fluid Management Plan D&A 82 6-12-97
(Data must be collected from the Reserve Pit)Chloride content 6200 ppm Fluid volume 800 bblsDewatering method used Haul Off Fluids

Location of fluid disposal if hauled offsite: _____

Operator Name Challenger ExplorationLease Name DeChant SWD License No. 3919SW/4 Quarter Sec. 17 Twp. 14S Rng. 18W E/WCounty Ellis Docket No. D-24,904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Sally R. Byers
Notary Public
My Comm. Expires December 6, 1996
Subscribed and sworn to before me this 29th day of May, 1996
Date

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
RECEIVED	
Distribution	
KCS	SWD/Rep
	Plug
	NGPA
	Other (Specify)
MAY 30 1996	

Operator Name Condor Oil Co., Inc.Lease Name PfeiferWell # 177725Sec. 9 Twp. 13S Rge. 18
☐ East
☒ WestCounty Ellis County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests gl interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

RA Guard

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	1428'	(+ 721')
Base Anhydrite	1468'	(+ 681')
Topeka	3148'	(- 999')
Queen Hill	3332'	(-1183')
Heebner Shale	3408'	(-1259')
Toronto	3428'	(-1279')
Lansing 'A'	3457'	(-1308')
Lansing 'H'	3581'	(-1432')
BKC	3689'	(-1540')
Arbuckle	3714'	(-1565')

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	299'	60/40 Poz	170	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____