

TYPE

AFFIDAVIT OF COMPLETION FORM

10-13-18w
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

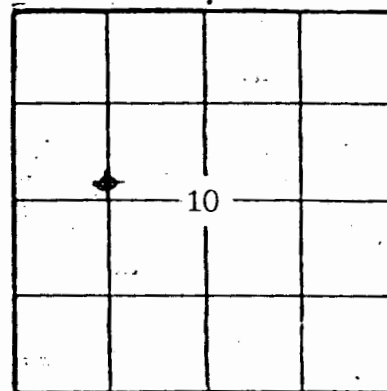
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ☒.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5992	EXPIRATION DATE	8406
OPERATOR	Patton Oil Company	API NO.	15 - 051 - 23,737
ADDRESS	5660 South Syracuse Circle - #200	COUNTY	Ellis
	Englewood, Colorado 80110	FIELD	
** CONTACT PERSON	Elaine Mundorf	PROD. FORMATION	
	PHONE 303 - 733-6016		Indicate if new pay.
PURCHASER	<i>n/a</i>	LEASE	Fellers "C"
ADDRESS		WELL NO.	#1
		WELL LOCATION	S/2 S/2 NW/4
DRILLING CONTRACTOR	Big Springs Drilling, Inc.	2310 Ft. from	north Line and
ADDRESS	P. O. Box 8287 - Munger Station	1320 Ft. from	west Line of
	Wichita, Kansas 67208	the NW (Qtr.) SEC 10 TWP 13S RGE 18W (W).	
PLUGGING CONTRACTOR	Allied Cementing Co., Inc.	WELL PLAT	(Office Use Only)
ADDRESS	Russell, Kansas 67665		KCC
			KGS ☒
TOTAL DEPTH	3810'	PBTD	
SPUD DATE	1-4-84	DATE COMPLETED	1-11-84
ELEV: GR	2172	DF	KB 2177
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented	293'	DV Tool Used?	
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.			



KCC
KGS ☒
SWD/REP
PLG.
NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold W. Patton, Jr., being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing.

Side TWO
OPERATOR

Patton Oil Company

LEASE NAME Fellers "C"

SEC 10 TWP13S RGE18W

(E)

(W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing and
shut-in pressures, and recoveries.

Show Geological markers,
logs run, or other
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☒ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

DRILLERS LOG

Surface Soil
Shale
Anhydrite
Shale
Shale & Lime
RTD

0	299'
299'	1455'
1455'	1490'
1490'	2205'
2205'	3810'
3810'	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	293'	Common	180 SX	2% gel 3% cc1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			