

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 0417035423

Well Name & No. Crissman B #4 Test No. 1 Date 2-15-11
 Company H+B Petroleum Corp Elevation 2080 KB 2070 GL
 Address PO Box 277, Ellinwood, KS. 67526
 Co. Rep / Geo. Josh Austin Rig Southwind #1
 Location: Sec. 2 Twp. 13s Rge. 18w Co. Ellis State KS

Interval Tested 3368-3432 Zone Tested B-F
 Anchor Length 64 Drill Pipe Run 3364 Mud Wt. 9.0
 Top Packer Depth 3363 Drill Collars Run 0 Vis 60
 Bottom Packer Depth 3368 Wt. Pipe Run 0 WL 8.0
 Total Depth 3432 Chlorides 3,000 ppm System LCM Trace
 Blow Description IFP- Weak Surface Blow
ISI-Dead
FFP-Dead
FSI-Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>22</u>	<u>Drilling Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 22 BHT 103 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 1674 ~~Test~~ 1125 T-On Location 23:56
 (B) First Initial Flow 30 ☐ Jars T-Started 1:04
 (C) First Final Flow 38 ☐ Safety Joint T-Open 2:24
 (D) Initial Shut-In 520 ☐ Circ Sub T-Pulled 4:24
 (E) Second Initial Flow 36 ☐ Hourly Standby T-Out 5:54
 (F) Second Final Flow 40 ☐ Mileage 22 rt 27.50 Comments _____
 (G) Final Shut-In 509 ☐ Sampler _____
 (H) Final Hydrostatic 1530 ☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

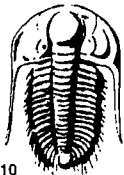
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 8
 Total 1152.50

Approved By _____

Our Representative Jason McLemore

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Thank
You



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041704

Well Name & No. Crissman B #4 Test No. 2 Date 2-17-11
 Company H+B Petroleum Corp. Elevation 2080 KB 2070 GL
 Address PO Box 277, Ellinwood, KS. 67526
 Co. Rep / Geo. Josh Austin Rig Southwind #1
 Location: Sec. 2 Twp. 13 Rge. 18 Co. Ellis State Ks

Interval Tested 3564-3618 Zone Tested Arbuckle
 Anchor Length 57' Drill Pipe Run 3552 Mud Wt. 9.2
 Top Packer Depth 3559 Drill Collars Run 0 Vis 61
 Bottom Packer Depth 3564 Wt. Pipe Run 0 WL 8.0
 Total Depth 3618 Chlorides 4,000 ppm System LCM Trace

Blow Description IFP- Dead after 5 min.

ISI- Dead

FFP- Dead

FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Drilling Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2' BHT 103' Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1775

(B) First Initial Flow 29

(C) First Final Flow 31

(D) Initial Shut-In 44

(E) Second Initial Flow 31

(F) Second Final Flow 32

(G) Final Shut-In 39

(H) Final Hydrostatic 1702

☒ Test 1125'

☐ Jars _____

☐ Safety Joint _____

☐ Circ Sub _____

☐ Hourly Standby _____

☒ Mileage 22rt 27.50

☐ Sampler _____

☐ Straddle _____

☐ Shale Packer _____

☐ Extra Packer _____

☐ Extra Recorder _____

☐ Day Standby _____

☐ Accessibility _____

Sub Total 1152.50

T-On Location 2:52

T-Started 3:12

T-Open 4:34

T-Pulled 6:34

T-Out 7:50

Comments _____

☐ Ruined Shale Packer _____

☐ Ruined Packer _____

☐ Extra Copies _____

Sub Total 0

Total 1152.50

MP/DST Disc't _____

Initial Open 30

Initial Shut-In 30

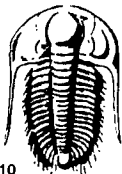
Final Flow 30

Final Shut-In 30

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Test Ticket

NO. 041705

Well Name & No. Grissman B #4 Test No. 3 Date 2-17-11
 Company H+B Petroleum Corp Elevation 2080 KB 2020 GL
 Address PO Box 222, Ellinwood, Ks. 67526
 Co. Rep / Geo. Josh Austin Rig Southwind #1
 Location: Sec. 2 Twp. 13s Rge. 68w Co. Ellis State Ks

Interval Tested 3564-3625 Zone Tested Arbuckle
 Anchor Length 61' Drill Pipe Run 3552 Mud Wt. 9.2
 Top Packer Depth 3559 Drill Collars Run 0 Vis 61
 Bottom Packer Depth 3567 Wt. Pipe Run 0 WL 8.0
 Total Depth 3625 Chlorides 4,000 ppm System LCM True
 Blow Description IFP - Dead in 5 min.
ISI - Dead
FFP - Dead, pull tool after 10 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>3</u>	<u>Drilling Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3 BHT 96° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

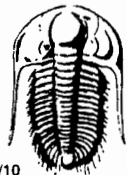
(A) Initial Hydrostatic 1770 ☒ Test 1125" T-On Location 12:05
 (B) First Initial Flow 30 ☐ Jars _____ T-Started 12:13
 (C) First Final Flow 32 ☐ Safety Joint _____ T-Open 14:05
 (D) Initial Shut-In 51 ☐ Circ Sub _____ T-Pulled 15:15
 (E) Second Initial Flow 32 ☐ Hourly Standby _____ T-Out 16:30
 (F) Second Final Flow 32 ☒ Mileage 22 rt 27.50 Comments _____
 (G) Final Shut-In _____ ☐ Sampler _____
 (H) Final Hydrostatic 1721 ☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
 Sub Total 1152.50

Initial Open 30 ☐ Ruined Shale Packer _____
 Initial Shut-In 30 ☐ Ruined Packer _____
 Final Flow 10 ☐ Extra Copies _____
 Final Shut-In _____ Sub Total 8
 Total 1152.50
 MP/DST Disc't _____

Approved By _____

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P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 041708

Well Name & No. Crissman B #4 Test No. 4 Date 2-18-11
 Company H+B Petroleum Corp Elevation 2080 KB 2070 GL
 Address PO Box 277, Ellinwood, Ks. 67526
 Co. Rep / Geo. Josh Austin Rig Southwind #1
 Location: Sec. 2 Twp. 13s Rge. 18w Co. Ellis State Ks

Interval Tested 3630 - 3650 Zone Tested Arbuckle
 Anchor Length 20' Drill Pipe Run 3614 Mud Wt. 9.3
 Top Packer Depth 3625 Drill Collars Run 0 Vis 53
 Bottom Packer Depth 3630, Straddle @ 3650 Wt. Pipe Run 0 WL 9.6
 Total Depth 3710 Chlorides 5,000 ppm System LCM 2*
 Blow Description IFP - Weak Blow, Built to 1/4"
ISI - Dead
FFP - Dead, Pull after 10 min.
FSI -

Rec <u>15</u>	Feet of <u>Mud w/ scattered Oil spots</u>	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 108 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1795 ~~Test~~ 1125 T-On Location 6:05
 (B) First Initial Flow 16 ☐ Jars _____ T-Started 6:25
 (C) First Final Flow 23 ☐ Safety Joint _____ T-Open 8:52
 (D) Initial Shut-In 611 ☐ Circ Sub _____ T-Pulled 10:02
 (E) Second Initial Flow 24 ☐ Hourly Standby _____ T-Out 11:26
 (F) Second Final Flow 23 ☒ Mileage 22RT 27.50 Comments _____
 (G) Final Shut-In _____ ☐ Sampler _____
 (H) Final Hydrostatic 1716 ☒ Straddle 600' ☐ Ruined Shale Packer _____
☐ Shale Packer _____ ☐ Ruined Packer _____
☐ Extra Packer _____ ☐ Extra Copies _____
☐ Extra Recorder _____ Sub Total 0
☐ Day Standby _____ Total 1752.50
☐ Accessibility _____ MP/DST Disc't _____
 Sub Total 1752.50

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