

WESTERN

Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Clinton Oil Company Lease & Well No. Mauck # 1-V
Elevation 2111 Kelly Bashing Formation Topeka Effective Pay _____ Ft. Ticket No. 12434
Date 8-25-69 Sec. 22 Twp. 13s Range 18w County Ellis State Kansas
Test Approved by Ray Goddin Western Representative W. C. Craig
Formation Test No. 1 O.K. ☒ Misrun _____ Interval Tested From 3276' to 3295' Total Depth 3295'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No
Top Packer Depth 3271 Ft. Size 6 3/4 Packer Depth 3276 Ft. Size 6 3/4
Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No
Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 19 Ft. Size 5 1/2" OD
RECORDERS Depth 3290 Ft. Clock No. 9102 Depth 3293 Ft. Clock No. 6892
Top Make Kuster Cap. 4150 No. 2607 Inside _____ Outside _____ Bottom Make Kuster Cap. 4150 No. 969 Inside _____ Outside _____
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____
Bottom Make _____ Cap. _____ No. _____ Inside _____ Outside _____
Time Set Packer 11:52PM
Tool Open I.F.P. From 11:55 M. to 12:25A M. Hr. 30 Min. From (B) 25 P.S.I. To (C) 31 P.S.I.
Tool Closed I.C.I.P. From 12:25 M. to 12:55A M. Hr. 30 Min. (D) 148 P.S.I.
Tool Open F.F.P. From 12:55 M. to 1:55A M. Hr. 60 Min. From (E) 44 P.S.I. To (F) 52 P.S.I.
Tool Closed F.C.I.P. From 1:55 M. to 2:25A M. Hr. 30 Min. (G) 135 P.S.I.
Initial Hydrostatic Pressure (A) 1880 P.S.I. Final Hydrostatic Pressure (H) 1869 P.S.I.
SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____
BLOW Weak increasing to strong Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes ☒ No _____ Recovery starch 260 feet gas in pipe—125 feet heavy muddy cut oil
Reversed Out _____ Yes ☒ No _____ Mud Type starch Viscosity 41 Weight 10 Water Loss 19.9 cc. Maximum Temp. 108 °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe 2306 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 950 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 39 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

Date 8-25-69 Test Ticket No. 12434
 Recorder No. 2607 Capacity 4150 Location 3290 Ft.
 Clock No. 9102 Elevation 2111 Kelly Bushing Well Temperature 108 °F

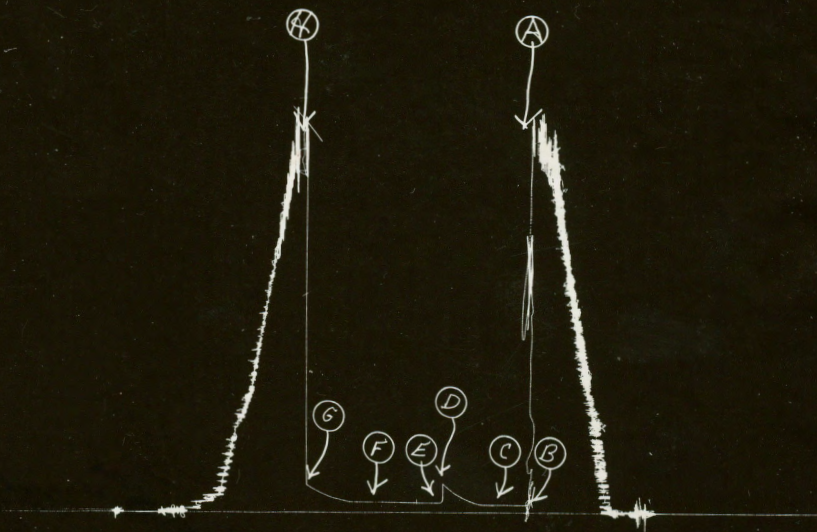
Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1880</u> P.S.I.	<u>11:52P</u> M	
B First Initial Flow Pressure	<u>25</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>31</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>148</u> P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>44</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>52</u> P.S.I.		
G Final Closed-in Pressure	<u>135</u> P.S.I.		
H Final Hydrostatic Mud	<u>1869</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.		Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.		Second Flow Pressure Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.		Final Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>25</u>	<u>0</u>	<u>31</u>	<u>0</u>	<u>44</u>	<u>0</u>	<u>52</u>
P 2 <u>5</u>	<u>26</u>	<u>3</u>	<u>34</u>	<u>5</u>	<u>44</u>	<u>3</u>	<u>59</u>
P 3 <u>10</u>	<u>27</u>	<u>6</u>	<u>40</u>	<u>10</u>	<u>44</u>	<u>6</u>	<u>65</u>
P 4 <u>15</u>	<u>29</u>	<u>9</u>	<u>49</u>	<u>15</u>	<u>44</u>	<u>9</u>	<u>67</u>
P 5 <u>20</u>	<u>30</u>	<u>12</u>	<u>59</u>	<u>20</u>	<u>45</u>	<u>12</u>	<u>73</u>
P 6 <u>25</u>	<u>30</u>	<u>15</u>	<u>70</u>	<u>25</u>	<u>46</u>	<u>15</u>	<u>82</u>
P 7 <u>30</u>	<u>31</u>	<u>18</u>	<u>82</u>	<u>30</u>	<u>47</u>	<u>18</u>	<u>90</u>
P 8 _____	_____	<u>21</u>	<u>97</u>	<u>35</u>	<u>48</u>	<u>21</u>	<u>99</u>
P 9 _____	_____	<u>24</u>	<u>112</u>	<u>40</u>	<u>49</u>	<u>24</u>	<u>112</u>
P10 _____	_____	<u>27</u>	<u>131</u>	<u>45</u>	<u>49</u>	<u>27</u>	<u>124</u>
P11 _____	_____	<u>30</u>	<u>148</u>	<u>50</u>	<u>50</u>	<u>30</u>	<u>135</u>
P12 _____	_____	_____	_____	<u>55</u>	<u>51</u>	_____	_____
P13 _____	_____	_____	_____	<u>60</u>	<u>52</u>	_____	_____
P14 _____	_____	_____	_____	_____	_____	_____	_____
P15 _____	_____	_____	_____	_____	_____	_____	_____
P16 _____	_____	_____	_____	_____	_____	_____	_____
P17 _____	_____	_____	_____	_____	_____	_____	_____
P18 _____	_____	_____	_____	_____	_____	_____	_____
P19 _____	_____	_____	_____	_____	_____	_____	_____
P20 _____	_____	_____	_____	_____	_____	_____	_____

Clinton Oil Company
Mauck #1-V

TRT-12434
Test #1



WESTERN

Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Clinton Oil Co. Lease & Well No. Mauck # 1-V
Elevation 2111 Kelly Pushing Formation Topeka Effective Pay _____ Ft. Ticket No. 12435
Date 8-26-69 Sec. 22 Twp. 13s Range 18w County Ellis State Kansas
Test Approved by Ray Goodin Western Representative W. C. Craig
Formation Test No. 2 O.K. ☒ Misrun _____ Interval Tested From 3297' to 3321' Total Depth 3321'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No
Top Packer Depth 3292 Ft. Size 6 3/4 Packer Depth 3297 Ft. Size 6 3/4
Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No
Packer Depth _____ Ft. Size _____
Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 24 Ft. Size 5 1/2" OD
RECORDERS Depth 3316 Ft. Clock No. 6892 Depth 3319 Ft. Clock No. 9102
Top Make Kuster Cap. 4150 No. 2607 Inside _____ Outside _____ Bottom Make Kuster Cap. 4150 No. 969 Inside _____ Outside _____
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Inside _____ Outside _____
Bottom Make _____ Cap. _____ No. _____ Inside _____ Outside _____
Time Set Packer 2:32P M
Tool Open I.F.P. From 2:35 M. to 3:05P M. Hr. 30 Min. From (B) 23 P.S.I. To (C) 28 3/4 P.S.I.
Tool Closed I.C.I.P. From 3:05 M. to 3:35P M. Hr. 30 Min. (D) 80 P.S.I.
Tool Open F.F.P. From 3:35 M. to 4:35P M. Hr. 60 Min. From (E) 33 P.S.I. To (F) 33 P.S.I.
Tool Closed F.C.I.P. From 4:35 M. to 5:05P M. Hr. 30 Min. (G) 73 P.S.I.
Initial Hydrostatic Pressure (A) 1827 P.S.I. Final Hydrostatic Pressure (H) 1800 P.S.I.
SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____
BLOW Weak thru out test Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 50 feet very slight oil cut mud-- 10 feet gas in pipe
Reversed Out _____ Yes ☒ No _____ Mud Type starch Viscosity 37 Weight 10.1 Water Loss 16.2 cc. Maximum Temp. 108 °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe 2327 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 950 ft. I.D. Weight Pipe 2.8 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 44 ft.
Remarks _____

WESTERN TESTING CO., INC.
Pressure Data

Date 8-26-69 Test Ticket No. 12435
Recorder No. 2607 Capacity 4150 Location 2316 Ft.
Clock No. 6892 Elevation 2111 Kelly Bashing Well Temperature 108 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1827</u> P.S.I.	Open Tool	<u>2:32P</u>	M
B First Initial Flow Pressure	<u>23</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>28</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>29</u> Mins.
D Initial Closed-in Pressure	<u>80</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>33</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>33</u> P.S.I.			
G Final Closed-in Pressure	<u>73</u> P.S.I.			
H Final Hydrostatic Mud	<u>1800</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of _____ Min.

Initial Shut-In
Breakdown: 9 Inc.
of 3 mins. and a
final inc. of _____ Min.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of _____ Min.

Final Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of _____ Min.

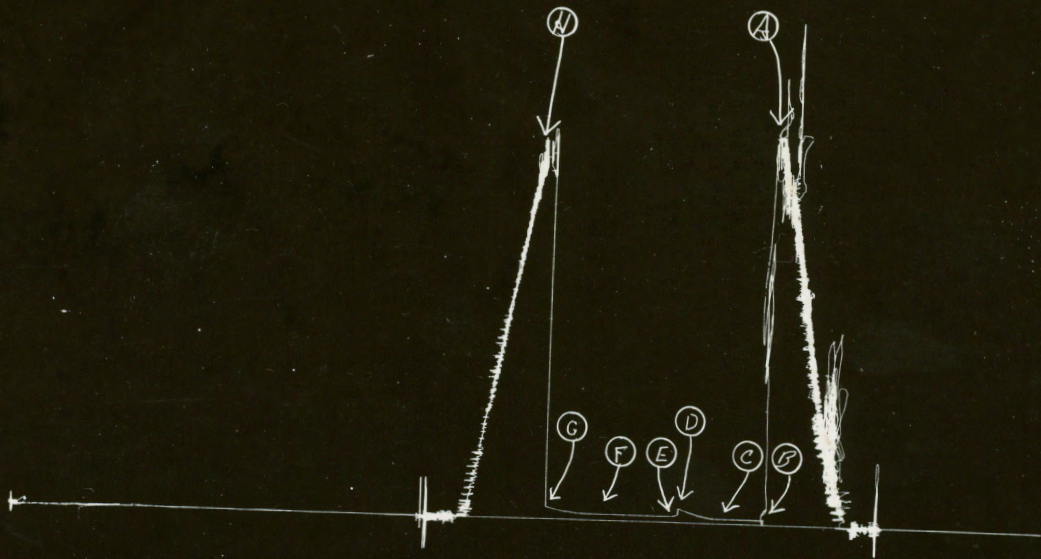
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>23</u>	<u>0</u>	<u>28</u>	<u>0</u>	<u>33</u>	<u>0</u>	<u>33</u>
P 2 <u>5</u>	<u>23</u>	<u>3</u>	<u>30</u>	<u>5</u>	<u>33</u>	<u>3</u>	<u>37</u>
P 3 <u>10</u>	<u>24</u>	<u>6</u>	<u>33</u>	<u>10</u>	<u>33</u>	<u>6</u>	<u>40</u>
P 4 <u>15</u>	<u>25</u>	<u>9</u>	<u>37</u>	<u>15</u>	<u>33</u>	<u>9</u>	<u>44</u>
P 5 <u>20</u>	<u>26</u>	<u>12</u>	<u>44</u>	<u>20</u>	<u>33</u>	<u>12</u>	<u>48</u>
P 6 <u>25</u>	<u>27</u>	<u>15</u>	<u>48</u>	<u>25</u>	<u>33</u>	<u>15</u>	<u>50</u>
P 7 <u>30</u>	<u>28</u>	<u>18</u>	<u>54</u>	<u>30</u>	<u>33</u>	<u>18</u>	<u>54</u>
P 8 _____		<u>21</u>	<u>61</u>	<u>35</u>	<u>33</u>	<u>21</u>	<u>59</u>
P 9 _____		<u>24</u>	<u>67</u>	<u>40</u>	<u>33</u>	<u>24</u>	<u>65</u>
P10 _____		<u>27</u>	<u>76</u>	<u>45</u>	<u>33</u>	<u>27</u>	<u>69</u>
P11 _____		<u>29</u>	<u>80</u>	<u>50</u>	<u>33</u>	<u>30</u>	<u>73</u>
P12 _____				<u>55</u>	<u>33</u>		
P13 _____				<u>60</u>	<u>33</u>		
P14 _____							
P15 _____							
P16 _____							
P17 _____							
P18 _____							
P19 _____							
P20 _____							

Clinton Oil Company

Mauck #1 - V

TKT-12435

Test # 2





Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Clinton Oil Company Lease & Well No. Mauck V-1
Elevation 2111 Kelly Bushings Formation Lansing Effective Pay _____ Ft. Ticket No. 12436
Date 8-27-69 Sec. 22 Twp. 13S Range 18W County Ellis State Kansas
Test Approved by Ray Goodin Western Representative W. C. Craig
Formation Test No. 3 O.K. ☒ Misrun _____ Interval Tested From 3384' to 3442' Total Depth 3442'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. ☒ Damaged Yes ☒ No Conv. ☒ B.T. _____ Damaged Yes ☒ No
Top Packer Depth 3379 Ft. Size 6 3/4" Packer Depth 3384 Ft. Size 6 3/4"
Straddle Yes _____ No ☒ Conv. _____ B.T. _____ Damaged Yes _____ No
Packer Depth _____ Ft. Size _____
Tool Size 5 1/2" O.D. Tool Jt. Size 4 1/2" F.H. Anchor Length 58 Ft. Size 5 1/2" O.D.
RECORDERS Depth 3437 Ft. Clock No. 6892 Depth 3440 Ft. Clock No. 9102
Top Make Kuster Cap. 4150 No. 2706 Inside Outside Bottom Make Kuster Cap. 4150 No. 969 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside Outside Depth _____ Ft. Clock No. _____ Inside Outside
Top Make _____ Cap. _____ No. _____ Inside Outside Bottom Make _____ Cap. _____ No. _____ Inside Outside
Time Set Packer 6:07 P.M.
Tool Open I.F.P. From 6:10 M. to 6:40P. M. Hr. 30 Min. From (B) 52 P.S.I. To (C) 87 P.S.I.
Tool Closed I.C.I.P. From 6:40 M. to 7:10P. M. Hr. 30 Min. (D) 839 P.S.I.
Tool Open F.F.P. From 7:10 M. to 8:10P. M. Hr. 60 Min. From (E) 107 P.S.I. To (F) 149 P.S.I.
Tool Closed F.C.I.P. From 8:10 M. to 8:40P. M. Hr. 30 Min. (G) 674 P.S.I.
Initial Hydrostatic Pressure (A) 1922 P.S.I. Final Hydrostatic Pressure (H) 1901 P.S.I.
SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____
BLOW Weak increasing to fair Bottom Choke Size 3/4 In.
Did Well Flow Yes ☒ No _____ Recovery Total Ft. 40 feet very slightly oil cut mud and water
180 feet slightly muddy salt water
20 feet gas in pipe
Reversed Out Yes ☒ No _____ Mud Type Starch Viscosity 41 Weight 10.1 Water Loss 14.9 cc. Maximum Temp. 110 °F
Type Circ. Sub. Plug Did Tool Plug? No Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers Yes Safety Joint No Did Packer Hold? Yes Where? _____
Length Drill Pipe 2414 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 950 ft. I.D. Weight Pipe 237 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 78 ft.

Remarks

WESTERN TESTING CO., INC.
Pressure Data

Date 8-27-69 Test Ticket No. 12436
Recorder No. 2706 Capacity 4150 Location 3437 Ft.
Clock No. 6892 Elevation 2111 Kelly Bushing Well Temperature 110 °F

Point	Pressure		Time Given 6:10	P.	M	Time Computed
A Initial Hydrostatic Mud	<u>1922</u>	P.S.I.				
B First Initial Flow Pressure	<u>52</u>	P.S.I.	<u>30</u>			<u>30</u> Mins.
C First Final Flow Pressure	<u>87</u>	P.S.I.	<u>30</u>			<u>28</u> Mins.
D Initial Closed-in Pressure	<u>839</u>	P.S.I.	<u>60</u>			<u>60</u> Mins.
E Second Initial Flow Pressure	<u>107</u>	P.S.I.	<u>30</u>			<u>30</u> Mins.
F Second Final Flow Pressure	<u>149</u>	P.S.I.				
G Final Closed-in Pressure	<u>674</u>	P.S.I.				
H Final Hydrostatic Mud	<u>1701</u>	P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 1 Min.

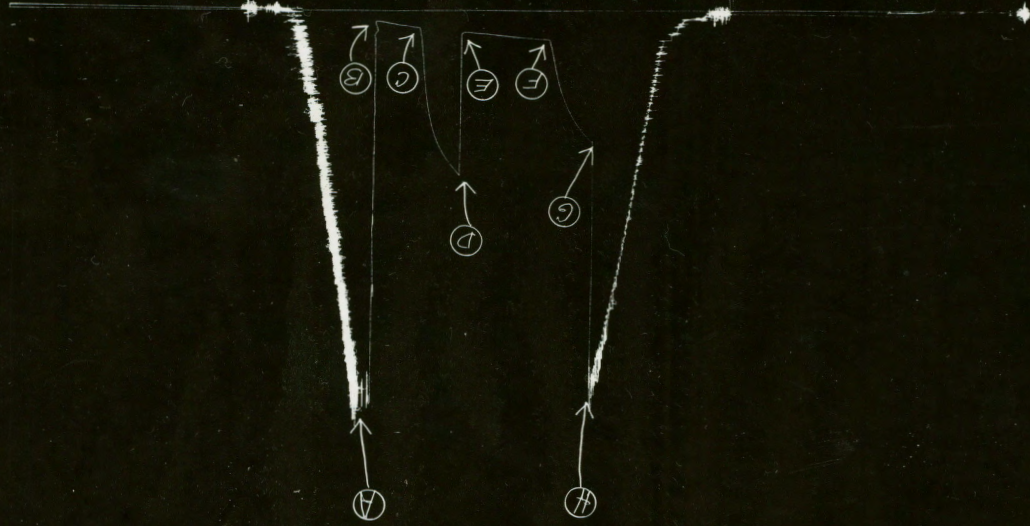
Initial Shut-In
Breakdown: 9 Inc.
of 3 mins. and a
final inc. of 1 Min.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 1 Min.

Final Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 1 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>52</u>	<u>0</u>	<u>87</u>	<u>0</u>	<u>107</u>	<u>0</u>	<u>149</u>
P 2 <u>5</u>	<u>56</u>	<u>3</u>	<u>334</u>	<u>5</u>	<u>111</u>	<u>3</u>	<u>237</u>
P 3 <u>10</u>	<u>63</u>	<u>6</u>	<u>497</u>	<u>10</u>	<u>116</u>	<u>6</u>	<u>332</u>
P 4 <u>15</u>	<u>71</u>	<u>9</u>	<u>599</u>	<u>15</u>	<u>120</u>	<u>9</u>	<u>419</u>
P 5 <u>20</u>	<u>78</u>	<u>12</u>	<u>662</u>	<u>20</u>	<u>123</u>	<u>12</u>	<u>470</u>
P 6 <u>25</u>	<u>83</u>	<u>15</u>	<u>714</u>	<u>25</u>	<u>126</u>	<u>15</u>	<u>523</u>
P 7 <u>30</u>	<u>87</u>	<u>18</u>	<u>751</u>	<u>30</u>	<u>130</u>	<u>18</u>	<u>562</u>
P 8		<u>21</u>	<u>781</u>	<u>35</u>	<u>133</u>	<u>21</u>	<u>596</u>
P 9		<u>24</u>	<u>808</u>	<u>40</u>	<u>137</u>	<u>24</u>	<u>626</u>
P10		<u>27</u>	<u>826</u>	<u>45</u>	<u>141</u>	<u>27</u>	<u>651</u>
P11		<u>28</u>	<u>839</u>	<u>50</u>	<u>144</u>	<u>30</u>	<u>674</u>
P12				<u>55</u>	<u>147</u>		
P13				<u>60</u>	<u>149</u>		
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Clinton Oil Company
Mauck # V-1
TKT-12436
Test # 3





Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Clinton Oil Company Lease & Well No. Mauck V-1
Elevation 2111 Kelly Bushings Formation Kansas City Effective Pay _____ Ft. Ticket No. 12437
Date 8-28-69 Sec. 22 Twp. 13S Range 18W County Ellis State Kansas
Test Approved by Ray Goodin Western Representative W. C. Craig
Formation Test No. 4 O.K. ☒ Misrun _____ Interval Tested From 3458' to 3480' Total Depth 3480'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. ☒ Damaged Yes ☒ No Conv. ☒ B.T. _____ Damaged Yes ☒ No
Top Packer Depth 3453 Ft. Size 6 3/4" Packer Depth 3458 Ft. Size 6 3/4"
Straddle Yes _____ No ☒ Conv. _____ B.T. _____ Damaged Yes _____ No _____
Packer Depth _____ Ft. Size _____
Tool Size 5 1/2" O.D. Tool Jt. Size 4 1/2" F.H. Anchor Length 22 Ft. Size 5 1/2" O.D.
RECORDERS Depth 3475 Ft. Clock No. 6892 Depth 3477 Ft. Clock No. 9102
Top Make Kuster Cap. 4150 No. 2607 Inside Outside Bottom Make Kuster Cap. 4150 No. 969 Inside Outside
Below Straddle: Depth _____ Clock No. _____ Inside Outside Depth _____ Ft. Clock No. _____ Inside Outside
Top Make _____ Cap. _____ No. _____ Inside Outside Bottom Make _____ Cap. _____ No. _____ Inside Outside
Time Set Packer 11:52 A. M.
Tool Open I.F.P. From 11:55 M. to 12:25P M. Hr. 30 Min. From (B) 26 P.S.I. To (C) 29 P.S.I.
Tool Closed I.C.I.P. From 12:25 M. to 12:55P M. Hr. 30 Min. (D) 49 P.S.I.
Tool Open F.F.P. From 12:55 M. to 2:25P M. Hr. 90 Min. From (E) 31 P.S.I. To (F) 31 P.S.I.
Tool Closed F.C.I.P. From 2:25 M. to 2:55P M. Hr. 30 Min. (G) 46 P.S.I.
Initial Hydrostatic Pressure (A) 1912 P.S.I. Final Hydrostatic Pressure (H) 1897 P.S.I.
SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____
BLOW Weak thru out test Bottom Choke Size 3/4 In.
Did Well Flow Yes ☒ No _____ Recovery Total Ft. 60 feet gas in pipe
30 feet very slightly oil cut mud
Reversed Out Yes ☒ No _____ Mud Type Starch Viscosity 43 Weight 10.1 Water Loss 10.1 cc. Maximum Temp. 108 °F
Type Circ. Sub. Plug Did Tool Plug? No Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers. Yes Safety Joint No Did Packer Hold? Yes Where? _____
Length Drill Pipe 2503 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 950 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 42 ft.
Remarks _____

WESTERN TESTING CO., INC.
Pressure Data

8-28-69

12437

Date _____

Test Ticket No. _____

Recorder No. **2607**

4150

Location _____ Ft.

Clock No. **6892**

Elevation **2111 Kelly Bushing**

Well Temperature **108** °F

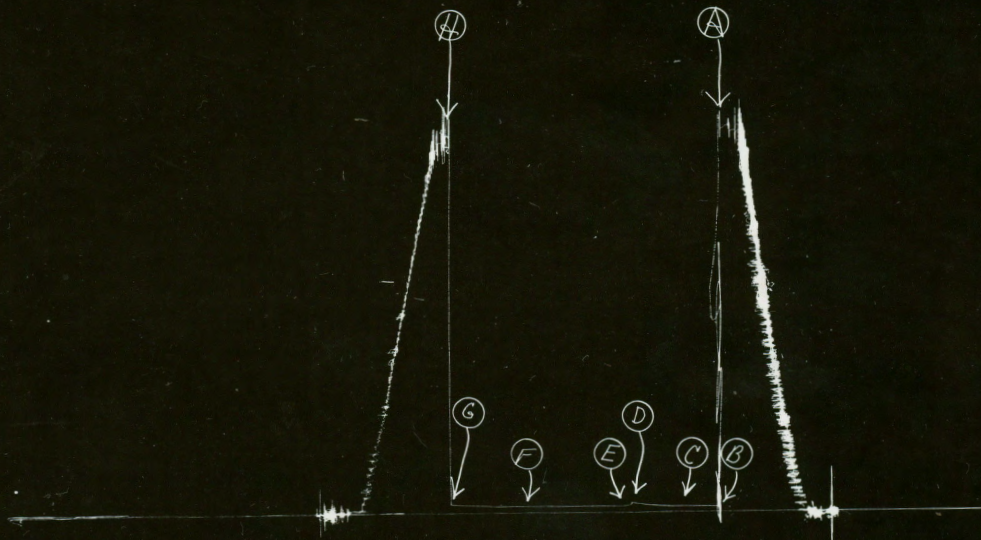
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1912	P.S.I.	11:55 A.	M
B First Initial Flow Pressure	26	P.S.I.	30	30 Mins.
C First Final Flow Pressure	29	P.S.I.	30	30 Mins.
D Initial Closed-in Pressure	49	P.S.I.	90	90 Mins.
E Second Initial Flow Pressure	31	P.S.I.	30	30 Mins.
F Second Final Flow Pressure	31	P.S.I.		
G Final Closed-in Pressure	46	P.S.I.		
H Final Hydrostatic Mud	1897	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 6 Inc.		Breakdown: 10 Inc.		Breakdown: 18 Inc.		Breakdown: 10 Inc.	
of 5 mins. and a		of 3 mins. and a		of 5 mins. and a		of 3 mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	26	0	29	0	31	0	31
P 2 5	26	3	29	5	31	3	31
P 3 10	26	6	29	10	31	6	31
P 4 15	27	9	31	15	31	9	31
P 5 20	28	12	33	20	31	12	32
P 6 25	28	15	35	25	31	15	33
P 7 30	29	18	37	30	31	18	35
P 8 _____		21	40	35	31	21	38
P 9 _____		24	43	40	31	24	40
P10 _____		27	46	45	31	27	43
P11 _____		30	49	50	31	30	46
P12 _____				55	31		
P13 _____				60	31		
P14 _____				65	31		
P15 _____				70	31		
P16 _____				75	31		
P17 _____				80	31		
P18 _____				85	31		
P19 _____				90	31		
P20 _____							

Clinton Oil Company
Mauck # V-1

TKT-12437
Test #4



WESTERN

Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Clinton Oil Co. Lease & Well No. Mauck # 1-V
Elevation 2111 Derrick Floor Formation Arbuckle Effective Pay _____ Ft. Ticket No. 12438
Date 8-30-69 Sec. 22 Twp. 13s Range 18w County Ellis State Kansas
Test Approved by Ray Goodin Western Representative W. C. Craig
Formation Test No. 5 O.K. ☒ Misrun _____ Interval Tested From 3659' to 3671' Total Depth 3671'
Size Main Hole 7 7/8 at Hole _____ Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No
Top Packer Depth 3654 Ft. Size 6 3/4 Packer Depth 3659 Ft. Size 6 3/4
Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No
Packer Depth _____ Ft. Size _____
Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 21 Ft. Size 5 1/2" OD
RECORDERS Depth 3665 Ft. Clock No. 6892 Depth 3668 Ft. Clock No. 9102
Top Make Kuster Cap. 4150 No. 2607 Inside _____ Outside _____ Bottom Make Kuster Cap. 4150 No. 969 Inside _____ Outside _____
Below Straddle: Depth _____ Clock No. _____ Inside _____ Outside _____
Top Make _____ Cap. _____ No. _____ Outside _____ Bottom Make _____ Cap. _____ No. _____ Outside _____
Time Set Packer 4:22A M
Tool Open I.F.P. From 4:25 M. to 4:55A M. Hr. 30 Min. From (B) 27 P.S.I. To (C) 51 P.S.I.
Tool Closed I.C.I.P. From 4:55 M. to 5:25A M. Hr. 30 Min. (D) 875 P.S.I.
Tool Open F.F.P. From 5:25 M. to 6:25A M. Hr. 60 Min. From (E) 61 P.S.I. To (F) 97 P.S.I.
Tool Closed F.C.I.P. From 6:25 M. to 6:55A M. Hr. 30 Min. (G) 752 P.S.I.
Initial Hydrostatic Pressure (A) 1997 P.S.I. Final Hydrostatic Pressure (H) 1971 P.S.I.
SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____
BLOW Weak thru out test Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 185 feet heavy oil cut mud
Reversed Out _____ Yes ☒ No _____ Mud Type starch Viscosity 43 Weight 10.1 Water Loss 10.1 cc. Maximum Temp. 108 °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____
Length Drill Pipe 2680 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 950 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 41 ft.

Remarks

WESTERN TESTING CO., INC.

Pressure Data

Date 8-30-69 Test Ticket No. 12488
 Recorder No. 2607 Capacity 4150 Location 3665 Ft.
 Clock No. 6892 Elevation 2111 Derrick Floor Well Temperature 108 °F

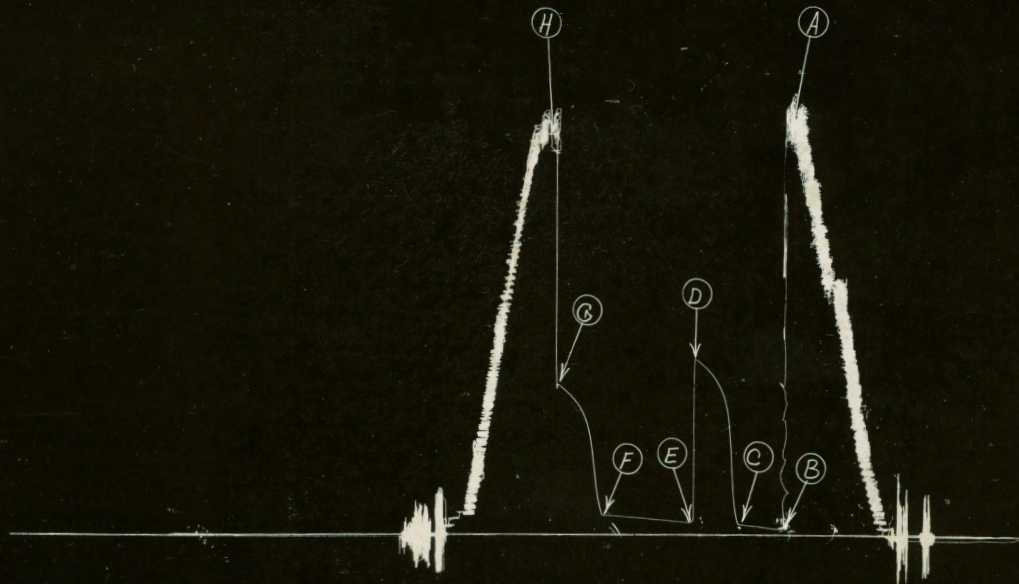
Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1997</u> P.S.I.	<u>4:25a</u> M	
B First Initial Flow Pressure	<u>27</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>51</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>875</u> P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>61</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>97</u> P.S.I.		
G Final Closed-in Pressure	<u>752</u> P.S.I.		
H Final Hydrostatic Mud	<u>1971</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>5</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>27</u>	<u>0</u>	<u>51</u>	<u>0</u>	<u>61</u>	<u>0</u>	<u>97</u>
P 2 <u>5</u>	<u>29</u>	<u>3</u>	<u>154</u>	<u>5</u>	<u>63</u>	<u>3</u>	<u>169</u>
P 3 <u>10</u>	<u>33</u>	<u>6</u>	<u>455</u>	<u>10</u>	<u>65</u>	<u>6</u>	<u>328</u>
P 4 <u>15</u>	<u>37</u>	<u>9</u>	<u>641</u>	<u>15</u>	<u>68</u>	<u>9</u>	<u>483</u>
P 5 <u>20</u>	<u>42</u>	<u>12</u>	<u>716</u>	<u>20</u>	<u>71</u>	<u>12</u>	<u>577</u>
P 6 <u>25</u>	<u>47</u>	<u>15</u>	<u>764</u>	<u>25</u>	<u>75</u>	<u>15</u>	<u>627</u>
P 7 <u>30</u>	<u>51</u>	<u>18</u>	<u>795</u>	<u>30</u>	<u>78</u>	<u>18</u>	<u>662</u>
P 8 _____		<u>21</u>	<u>818</u>	<u>35</u>	<u>82</u>	<u>21</u>	<u>689</u>
P 9 _____		<u>24</u>	<u>841</u>	<u>40</u>	<u>86</u>	<u>24</u>	<u>712</u>
P10 _____		<u>27</u>	<u>859</u>	<u>45</u>	<u>89</u>	<u>26</u>	<u>733</u>
P11 _____		<u>30</u>	<u>875</u>	<u>50</u>	<u>91</u>	<u>30</u>	<u>752</u>
P12 _____				<u>55</u>	<u>94</u>		
P13 _____				<u>60</u>	<u>97</u>		
P14 _____							
P15 _____							
P16 _____							
P17 _____							
P18 _____							
P19 _____							
P20 _____							

Clinton Oil Co.
Mauck V-1

T.K.T. # 12438
Test # 5



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Clinton Oil Co. Lease & Well No. Mauck # 1-V

Elevation 2111 Kelly Bushing Formation Arbuckle Effective Pay _____ Ft. Ticket No. 12439

Date 8-30-69 Sec. 22 Twp. 13s Range 18w County Ellis State Kansas

Test Approved by Ray Goodin Western Representative W. C. Craig

Formation Test No. 6 O.K. ☒ Misrun _____ Interval Tested From 3672' to 3681' Total Depth 3681'

Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No ☒ Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No ☒

Top Packer Depth 3666 Ft. Size 6 3/4 Packer Depth 3671' Ft. Size 6 3/4

Straddle _____ Yes _____ No ☒ Conv. _____ B.T. _____ Damaged _____ Yes _____ No _____

Packer Depth _____ Ft. Size _____

Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 10 Ft. Size 5 1/2" OD

RECORDERS	Depth	Ft.	Clock No.	Depth	Ft.	Clock No.
Top Make <u>Kuster</u> Cap. <u>4150</u> No. <u>2607</u>	<u>3676</u>		<u>6892</u>	<u>3680</u>		<u>9102</u>
Below Straddle: Depth _____ Clock No. _____						
Top Make _____ Cap. _____ No. _____						
Bottom Make <u>Kuster</u> Cap. <u>4150</u> No. <u>969</u>						
Below Straddle: Depth _____ Clock No. _____						
Top Make _____ Cap. _____ No. _____						
Bottom Make _____ Cap. _____ No. _____						

Time Set Packer 4:12aP M

Tool Open I.F.P. From 4:15 M. to 4:45P M. Hr. 30 Min. From (B) 23 P.S.I. To (C) 109 P.S.I.

Tool Closed I.C.I.P. From 4:45 M. to 5:15P M. Hr. 30 Min. (D) 1061 P.S.I.

Tool Open F.F.P. From 5:15 M. to 6:15P M. Hr. 60 Min. From (E) 129 P.S.I. To (F) 304 P.S.I.

Tool Closed F.C.I.P. From 6:15 M. to 6:45P M. Hr. 30 Min. (G) 1029 P.S.I.

Initial Hydrostatic Pressure (A) 2031 P.S.I. Final Hydrostatic Pressure (H) 2014 P.S.I.

SURFACE Size Choke 3/8 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____

INFORMATION _____ M. _____ M. _____ M. _____

BLOW Weak increasing to strong Bottom Choke Size 3/4 In.

Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 60 feet muddy salt water with slight show of oil

480 feet muddy salt water

Reversed Out _____ Yes ☒ No _____ Mud Type starch Viscosity 44 Weight 10.1 Water Loss 13.5 cc. Maximum Temp. 112 °F

Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____

EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____

Length Drill Pipe 2701 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 950 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.

I. D. Drill Collars _____ in. Length D.S.T. Tool 30 ft.

Remarks _____

WESTERN TESTING CO., INC.
Pressure Data

Date 8-30-69 Test Ticket No. 12439
Recorder No. 2607 Capacity 4150 Location 3676 Ft.
Clock No. 6892 Elevation 2111 Kelly Bushing Well Temperature 112 °F

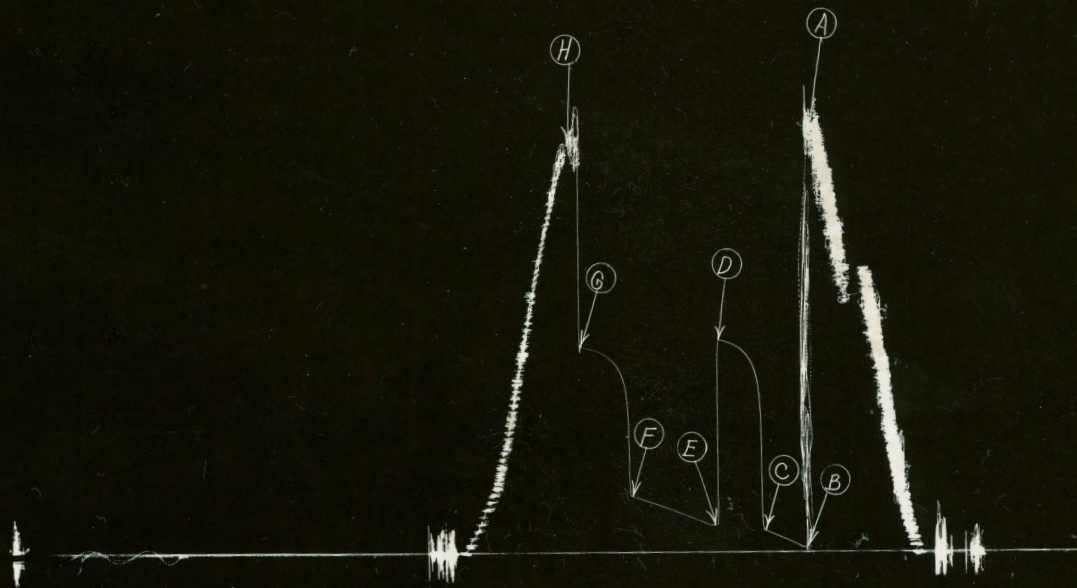
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2031</u> P.S.I.	Open Tool	<u>4:415</u> M	
B First Initial Flow Pressure	<u>23</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>109</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1061</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>129</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>32</u> Mins.
F Second Final Flow Pressure	<u>304</u> P.S.I.			
G Final Closed-in Pressure	<u>1029</u> P.S.I.			
H Final Hydrostatic Mud	<u>2014</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.		Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.		Second Flow Pressure Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.		Final Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>23</u>	<u>0</u>	<u>109</u>	<u>0</u>	<u>129</u>	<u>0</u>	<u>304</u>
P 2 <u>5</u>	<u>31</u>	<u>3</u>	<u>820</u>	<u>5</u>	<u>134</u>	<u>3</u>	<u>836</u>
P 3 <u>10</u>	<u>48</u>	<u>6</u>	<u>918</u>	<u>10</u>	<u>149</u>	<u>6</u>	<u>903</u>
P 4 <u>15</u>	<u>67</u>	<u>9</u>	<u>966</u>	<u>15</u>	<u>169</u>	<u>9</u>	<u>937</u>
P 5 <u>20</u>	<u>84</u>	<u>12</u>	<u>996</u>	<u>20</u>	<u>186</u>	<u>12</u>	<u>962</u>
P 6 <u>25</u>	<u>99</u>	<u>15</u>	<u>1014</u>	<u>25</u>	<u>199</u>	<u>15</u>	<u>981</u>
P 7 <u>30</u>	<u>109</u>	<u>18</u>	<u>1029</u>	<u>30</u>	<u>213</u>	<u>18</u>	<u>993</u>
P 8 _____	_____	<u>21</u>	<u>1039</u>	<u>35</u>	<u>226</u>	<u>21</u>	<u>1004</u>
P 9 _____	_____	<u>24</u>	<u>1048</u>	<u>40</u>	<u>243</u>	<u>24</u>	<u>1014</u>
P10 _____	_____	<u>27</u>	<u>1057</u>	<u>45</u>	<u>254</u>	<u>27</u>	<u>1018</u>
P11 _____	_____	<u>30</u>	<u>1061</u>	<u>50</u>	<u>265</u>	<u>30</u>	<u>1023</u>
P12 _____	_____	_____	_____	<u>55</u>	<u>279</u>	<u>32</u>	<u>1029</u>
P13 _____	_____	_____	_____	<u>60</u>	<u>304</u>	_____	_____
P14 _____	_____	_____	_____	_____	_____	_____	_____
P15 _____	_____	_____	_____	_____	_____	_____	_____
P16 _____	_____	_____	_____	_____	_____	_____	_____
P17 _____	_____	_____	_____	_____	_____	_____	_____
P18 _____	_____	_____	_____	_____	_____	_____	_____
P19 _____	_____	_____	_____	_____	_____	_____	_____
P20 _____	_____	_____	_____	_____	_____	_____	_____

Clinton Oil Co.
Mauck V-1

Test# 6
T.K.T# 12439



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company Clinton Oil Company Lease & Well No. Mauck # 1-V

Elevation 2111 Kelly Bushing Formation Arbuckle Effective Pay _____ Ft. Ticket No. 12440

Date 8-31-69 Sec. 22 Twp. 13s Range 18w County Ellis State Kansas

Test Approved by Ray Goodin Western Representative W. C. Cragi

Formation Test No. 7 O.K. ☒ Misrun _____ Interval Tested From 3624' to 3662' Total Depth 3681'

Size Main Hole 7 7/8" Hole _____ Conv. _____ B.T. _____ Damaged _____ Yes _____ No _____ Conv. _____ B.T. _____ Damaged _____ Yes _____ No _____

Packer Depth _____ Ft. Size _____ Packer Depth 3624 Ft. Size 6 3/4

Straddle ☒ Yes _____ No _____ Conv. _____ B.T. _____ Damaged _____ Yes _____ No _____

Packer Depth 3662 Ft. Size 6 3/4

Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 38 Ft. Size 1 joint pipe 5 1/2" OD

RECORDERS	Depth	Ft.	Clock No.	Depth	Ft.	Clock No.
	<u>3617</u>		<u>6892</u>	<u>3620</u>		<u>9102</u>
Top Make <u>Kuster</u> Cap. <u>4150</u> No. <u>2607</u>				Bottom Make <u>Kuster</u> Cap. <u>4150</u> No. <u>969</u>		
Below Straddle: Depth <u>3663</u> Clock No. <u>104</u>				Depth <u>3681</u> Clock No. <u>147</u>		
Top Make <u>WTC</u> Cap. <u>4000</u> No. _____				Bottom Make <u>WTC</u> Cap. <u>4000</u> No. _____		

Time Set Packer 8:32A M

Tool Open I.F.P. From 8:35 M. to 9:05A M. Hr. 30 Min. From (B) 11 P.S.I. To (C) 19 P.S.I.

Tool Closed I.C.I.P. From 9:05 M. to 9:35A M. Hr. 30 Min. (D) 847 P.S.I.

Tool Open F.F.P. From 9:35 M. to 11:05A M. Hr. 90 Min. From (E) 31 P.S.I. To (F) 65 P.S.I.

Tool Closed F.C.I.P. From 11:05M. to 11:35A M. Hr. 30 Min. (G) 718 P.S.I.

Initial Hydrostatic Pressure (A) 1999 P.S.I. Final Hydrostatic Pressure (H) 1987 P.S.I.

SURFACE Size Choke 3/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____

INFORMATION _____ M. _____ M. _____ M. _____

BLOW Weak increasing to fair Bottom Choke Size 3/4 In.

Did Well Flow _____ Yes ☒ No _____ Recovery _____ Total Ft. 120 feet vary slight oil cut mud

Reversed Out _____ Yes ☒ No _____ Mud Type starch Viscosity 40 Weight 10 Water Loss 17.8 cc. Maximum Temp 108 °F

Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____

EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? _____

Length Drill Pipe 2647 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 950 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars _____ ft.

I. D. Drill Collars _____ in. Length D.S.T. Tool 84 ft.

Remarks _____

WESTERN TESTING CO., INC.

Pressure Data

Date 8-31-69 Test Ticket No. 12440
 Recorder No. 2607 Capacity 4150 Location 3617 Ft.
 Clock No. 6892 Elevation 2111 Kelly Bushing Well Temperature 108 °F

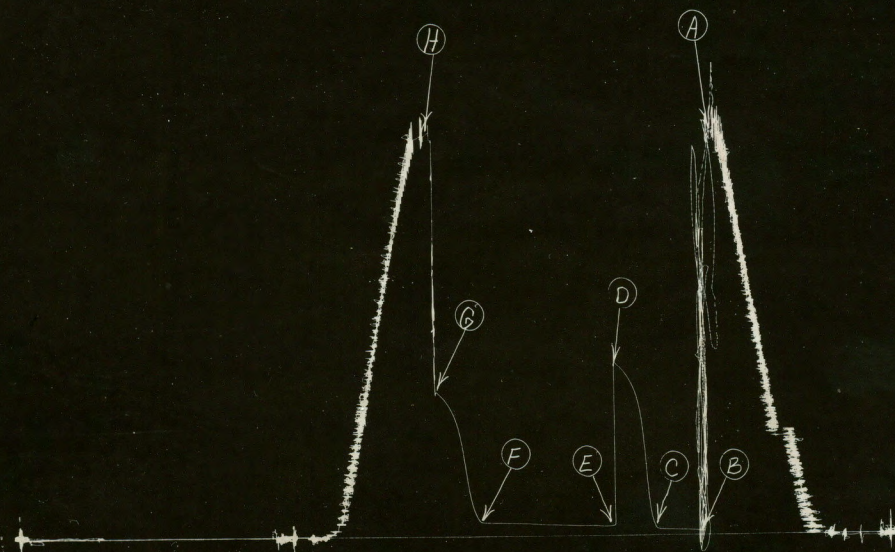
Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1999</u> P.S.I.	<u>8:35A</u> M	
B First Initial Flow Pressure	<u>11</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>19</u> P.S.I.	<u>30</u> Mins.	<u>31</u> Mins.
D Initial Closed-in Pressure	<u>847</u> P.S.I.	<u>90</u> Mins.	<u>90</u> Mins.
E Second Initial Flow Pressure	<u>31</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>65</u> P.S.I.		
G Final Closed-in Pressure	<u>718</u> P.S.I.		
H Final Hydrostatic Mud	<u>1987</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.		Initial Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of <u>1</u> Min.		Second Flow Pressure Breakdown: <u>18</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.		Final Shut-In Breakdown: <u>10</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>11</u>	<u>0</u>	<u>19</u>	<u>0</u>	<u>31</u>	<u>0</u>	<u>65</u>
P 2 <u>5</u>	<u>11</u>	<u>3</u>	<u>36</u>	<u>5</u>	<u>31</u>	<u>3</u>	<u>92</u>
P 3 <u>10</u>	<u>11</u>	<u>6</u>	<u>107</u>	<u>10</u>	<u>33</u>	<u>6</u>	<u>150</u>
P 4 <u>15</u>	<u>12</u>	<u>9</u>	<u>285</u>	<u>15</u>	<u>35</u>	<u>9</u>	<u>247</u>
P 5 <u>20</u>	<u>14</u>	<u>12</u>	<u>521</u>	<u>20</u>	<u>37</u>	<u>12</u>	<u>373</u>
P 6 <u>25</u>	<u>16</u>	<u>15</u>	<u>654</u>	<u>25</u>	<u>38</u>	<u>15</u>	<u>506</u>
P 7 <u>30</u>	<u>19</u>	<u>18</u>	<u>722</u>	<u>30</u>	<u>40</u>	<u>18</u>	<u>585</u>
P 8 _____		<u>21</u>	<u>766</u>	<u>35</u>	<u>42</u>	<u>21</u>	<u>633</u>
P 9 _____		<u>24</u>	<u>795</u>	<u>40</u>	<u>45</u>	<u>24</u>	<u>669</u>
P10 _____		<u>27</u>	<u>820</u>	<u>45</u>	<u>47</u>	<u>27</u>	<u>696</u>
P11 _____		<u>30</u>	<u>841</u>	<u>50</u>	<u>49</u>	<u>30</u>	<u>718</u>
P12 _____				<u>55</u>	<u>51</u>		
P13 _____				<u>60</u>	<u>54</u>		
P14 _____				<u>65</u>	<u>56</u>		
P15 _____				<u>70</u>	<u>58</u>		
P16 _____				<u>75</u>	<u>59</u>		
P17 _____				<u>80</u>	<u>63</u>		
P18 _____				<u>85</u>	<u>63</u>		
P19 _____				<u>90</u>	<u>65</u>		
P20 _____							

Clinton Oil Co.
Mauck V-1

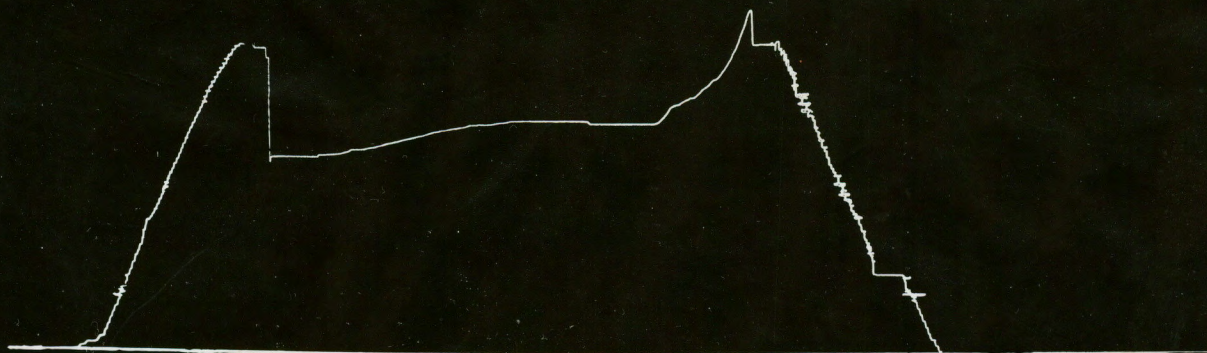
T.K.T. # 12440
(Straddle) Test # 7



Clinton Oil Co.
Mauck V-1

T.K.T. # 12440
(Straddle) Test # 7

Below straddle chart



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1888	1880	PSI
(B) First Initial Flow Pressure	25	25	PSI
(C) First Final Flow Pressure	31	31	PSI
(D) Initial Closed-in Pressure	148	148	PSI
(E) Second Initial Flow Pressure	42	44	PSI
(F) Second Final Flow Pressure	46	52	PSI
(G) Final Closed-in Pressure	137	135	PSI
(H) Final Hydrostatic Mud	1878	1869	PSI