

RECEIVED

DEC 05 2001

WELL REPORT

ORIGINAL

KCC WICHITA
O'Dell-Tomlinson, LLC
Fred Slaughter #1
S/2 SW NE
Section 8-13S-19W
Ellis County, Kansas
API #15-051-25,089
Spud: 05-22-2001

Yocemento Prospect

Contractor: L. D. Drilling, Inc.

Geologist: Bob O'Dell

Elevation: 2077 GL 2082 KB

05-22-01 Move in L. D. Drilling, Inc. Set 6 joints of new 20#, 8 5/8" casing @ 255' w/160 sacks, 60/40 pozmix, 2% gel, 3% CaCl. Plug down @ 2:30 a.m. Cement did circulate.

05-23-01 Waiting on cement. To start drilling at 10:30 a.m.

05-24-01 Drilling @ 1470'.

05-25-01 Drilling @ 2570'.

05-26-01 Drilling @ 3450'.

Toronto porosity 3395-3398: Limestone; White, fine xln., fossiliferous, poor to fair interxln. porosity, scattered show of semi-live free oil, no odor, no fluor., spotted stain.

Lansing B porosity 3450-3454: Limestone; White to lt. grey, finely xln., fossiliferous, fair to good scattered interxln. and vugular porosity, poor to fair show of free oil, no odor, dull fluor., partial saturated stain. Evaluated by DST #1.

Lansing F porosity 3501-3506: Limestone: Tan to white, fine to medium xln., scattered poor to fair interxln. & vugular porosity, fair show of heavy black free oil, fair odor, dull fluor., black saturated stain. Evaluated by DST #2.

05-27-01 Tripping in hole after DST #2 @ 3510'.

2110 PSL 1780 FEL
S/2 SW NE

8-13S-19W

15-051-25089

RECEIVED

ORIGINAL

Well Report
Page 2

DEC 0.5 2001

KCC WICHITA

O'Dell-Tomlinson, LLC.
Fred Slaughter #1
S/2 SW NE
Section 8-13S-19W
Ellis County, Kansas
API #15-051-25,089

SAMPLE TOPS

Structure compared to:

Sid Tomlinson #1 Slaughter S/2 SW NE Sec. 8-13s-19w 2082 KB	Liberty Enterprises #1 Slaughter appx. NE SW NE Sec. 8-13s-19w 2111 KB	Star Oil Company #1 Slaughter A SW SW SW Sec. 8-13s-19w 2088 KB
---	--	---

Anhydrite	1427 (+ 655)	-5	-9
B/Anhydrite	1463 (+ 619)	-1	flat
Topeka	3132 (-1050)	-4	+3
Heebner	3370 (-1288)	-4	+3
Toronto	3391 (-1309)	-2	+4
Lansing	3415 (-1333)	-4	+1
Lansing B	3446 (-1364)	-4	+1
Lansing E	3494 (-1412)	-6	-2
Lansing H	3550 (-1468)	-1	+4
Lansing K	3613 (-1531)	-2	flat
BKC	3666 (-1584)	-6	-4
Marmaton	3698 (-1616)	-8	flat
Arbuckle	3766 (-1684)	+3	+1
Total Depth	3825 (-1743)		

DST #1 3426-3460 (Lansing B zone)
Open 30", S.I. 30", Open 30", S.I. 30"
Very weak blow, died in 15" on 1st open.
No blow on 2nd open.
Recovered 5' Mud

ISIP 484# FSIP 396#
FP 22-22# 22-22#

RECEIVED

ORIGINAL

Well Report
Page 3

DEC 0.5 2001
KCC WICHITA

*O'Dell-Tomlinson, LLC.
Fred Slaughter #1
S/2 SW NE
Section 8-13S-19W
Ellis County, Kansas
API #15-051-25,089*

DST #2 3462-3510 (Lansing C - F zones)
Open 30", S.I. 45", Open 60", S.I. 60"
Weak ¼" building to 1½" blow on 1st open
Weak 1½" blow throughout 2nd open
Recovered 90' Muddy Water w/slight show of oil
Chlorides 46,000 ppm System 2,200 ppm

ISIP 756# FSIP 713#
FP 44-55# 66-77#

Lansing H porosity 3552-3555: Limestone; Tan to brown, fine to medium xln., fossiliferous, poor to fair vugular porosity, scattered slight show of free oil, faint odor, no fluor., partial stain. Evaluated by DST #3.

Lansing I porosity 3576-3581: Limestone; white to tan, fine to coarse xln., cherty to chalky in part, oolitic and fossiliferous in part, poor to fair interoolitic and interxln. porosity, poor show of free oil, faint odor, dull fluor., partial stain to total saturation. Evaluated by DST #3.

Lansing K porosity 3617-3622: Limestone; gray, fine to coarse xln., scattered fossiliferous & oolitic, poor vugular porosity, slight show of free oil, no odor, no fluor., partial stain. Note: This porosity is seen in a very small percentage of sample. Evaluated by DST #3.

05-28-01 Conditioning hole after DST #3 @ 3625'.

RECEIVED

ORIGINAL

Well Report
Page 4

DEC 05 2001
KCC WICHITA

O'Dell-Tomlinson, LLC.
Fred Slaughter #1
S/2 SW NE
Section 8-13S-19W
Ellis County, Kansas
API #15-051-25,089

DST #3 3532-3625 (Lansing H – K zones)
Open 30", S.I. 45", Open 60", S.I. 60"
Weak to strong blow OBB/25" on 1st open.
Strong blow immediately on 2nd open.
Recovered 820' gas in pipe, 90' gassy muddy oil (20% gas, 40% oil, 40% mud), 60' gassy muddy oil (20% gas, 60% oil, 20% mud)

ISIP 952# FSIP 1071# (pressures still building)
FP 77-77# 88-99#

Marmaton porosity 3698-3713: Limestone; White, tan, mottled in part, fine to medium xln., very cherty, poor to fair vugular and interxln. porosity, fair to good show of free oil, faint odor, light partial stain. Chert; Translucent, white, yellow, fresh to weathered, fair show of free oil on weathered edges, light edge stain.
Evaluated by DST #4.

DST #4 3693-3726 (Marmaton)
Open 30". S.I. 30", Open 30", S.I. 30"
Weak surface blow died in 15" on 1st open.
No blow on 2nd open.
Recovered 5' oil cut mud (1% oil, 99% mud)

ISIP 44# FSIP 33#
FP 22-22# 22-33#

05-29-01 Logging @ 3825'.

Ran dual induction, compensated density-neutron logs. Logging TD 3824' Ran 116 jts. used 4½" 10.5# & 11.6# R-2 STC 8rd casing. Ran 47 jts. 11.6# on bottom & 1 jt. 11.6# on top, balance 10.5#. Set @ 3798' w/500 gal. WFR-2 flush & 150 sxs. ASC w/5#/sx. gilsonite. Rotated casing, good returns throughout. Plug down @ 9:30 p.m.

Port Collar @ 1444'

RECEIVED

Well Report
Page 5

DEC 05 2001

KCC WICHITA

O'Dell-Tomlinson, LLC.
Fred Slaughter #1
S/2 SW NE
Section 8-13S-19W
Ellis County, Kansas
API #15-051-25,089

ELECTRIC LOG TOPS

Structure compared to:

Sid Tomlinson	Liberty Enterprises	Star Oil Company
#1 Slaughter	#1 Slaughter	#1 Slaughter A
S/2 SW NE	appx. NE SW NE	SW SW SW
Sec. 8-13s-19w	Sec. 8-13s-19w	Sec. 8-13s-19w
2082 KB	2111 KB	2088 KB

Anhydrite	1418 (+ 664)	+4	flat
B/Anhydrite	1460 (+ 622)	+2	+3
Topeka	3129 (-1047)	-1	+6
Heebner	3369 (-1287)	-3	+4
Toronto	3391 (-1309)	-2	+4
Lansing	3413 (-1331)	-2	+3
Lansing B	3445 (-1363)	-3	+2
Lansing E	3489 (-1407)	-1	+3
Lansing H	3549 (-1467)	flat	+5
Lansing K	3613 (-1531)	-2	flat
BKC	3663 (-1581)	-3	-1
Marmaton	3694 (-1612)	-4	+4
Arbuckle	3767 (-1685)	+2	flat
Total Depth	3824 (-1742)		