

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32511
 Name: Imperial American Oil Corporation
 Address: 303 N Carroll Blvd #214
 City/State/Zip: Denton TX 76201
 Purchaser: None
 Operator Contact Person: Hal Porter
 Phone: (940) 483-9148
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/23/02</u>	<u>8/30/02</u>	<u>8/30/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,155
 County: Ellis
SE SW NW Sec. 33 Twp. 13S S. R. 19 East West
2550 feet from S (circle one) Line of Section
600 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dorothy Well #: 33-1
 Field Name: Wildcat

Producing Formation: None
 Elevation: Ground: 2257 Kelly Bushing: 2262
 Total Depth: 3995 Plug Back Total Depth: 3995
 Amount of Surface Pipe Set and Cemented at 559 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 559
 feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan *P&A Ell 1-22-03*
 (Data must be collected from the Reserve Pit)
 Chloride content 55,000 ppm Fluid volume 400 bbls
 Dewatering method used Allow to dry, backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

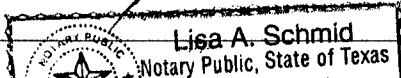
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter
 Title: President Date: 1/17/2003

Subscribed and sworn to before me this 17th day of January,
19 2003.

Notary Public: Lisa A. Schmid
 Date Commission Expires: _____



KCC Office Use ONLY

No Letter of Confidentiality Attached
 If Denied, Yes Date: _____
Yes Wireline Log Received
Yes Geologist Report Received
 _____ UIC Distribution

Operator Name: Imperial American Oil Corporation Lease Name: Dorothy Well #: 33-1
 Sec. 33 Twp. 13S S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Compensated Density/Neutron, Dual Induction, Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> <tr> <td>Anhydrite</td> <td>1554</td> <td>+708</td> </tr> <tr> <td>Topeka</td> <td>3276</td> <td>-1014</td> </tr> <tr> <td>Lansing</td> <td>3560</td> <td>-1298</td> </tr> <tr> <td>Arbuckle</td> <td>3917</td> <td>-1655</td> </tr> </table> <p style="text-align: center; font-size: 1.2em; opacity: 0.5;"> JAN 21 2008 KCO WICHTA </p>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Anhydrite	1554	+708	Topeka	3276	-1014	Lansing	3560	-1298	Arbuckle	3917	-1655
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24	559	common	275	3%cc,2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement*Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry Hole		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Dry Hole		Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	Dry Hole						

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____