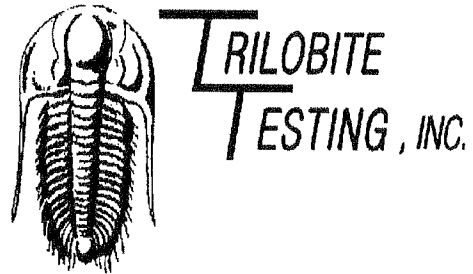


15-051-25694

12-13s-19w



DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co Inc**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

12 13S 19W Ellis KS

Mike Brull #1-12

Start Date: 2007.10.20 @ 16:21:06

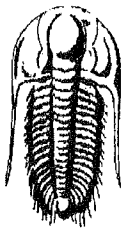
End Date: 2007.10.20 @ 23:43:30

Job Ticket #: 30047 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Downing-Nelson Oil Co Inc

Mike Brull #1-12

PO Box 372
Hays KS 67601

12 13S 19W Ellis KS

ATTN: Ron Nelson

Job Ticket: 30047

DST#: 1

Test Start: 2007.10.20 @ 16:21:06

GENERAL INFORMATION:

Formation: **Toronoto-LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:29:01

Time Test Ended: 23:43:30

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: **3402.00 ft (KB) To 3466.00 ft (KB) (TVD)**

Reference Elevations: 2124.00 ft (KB)

Total Depth: 3466.00 ft (KB) (TVD)

2119.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6672

Inside

Press@RunDepth: 236.84 psig @ 3407.01 ft (KB)

Capacity: 7000.00 psig

Start Date: 2007.10.20

End Date: 2007.10.20

Last Calib.: 2007.10.20

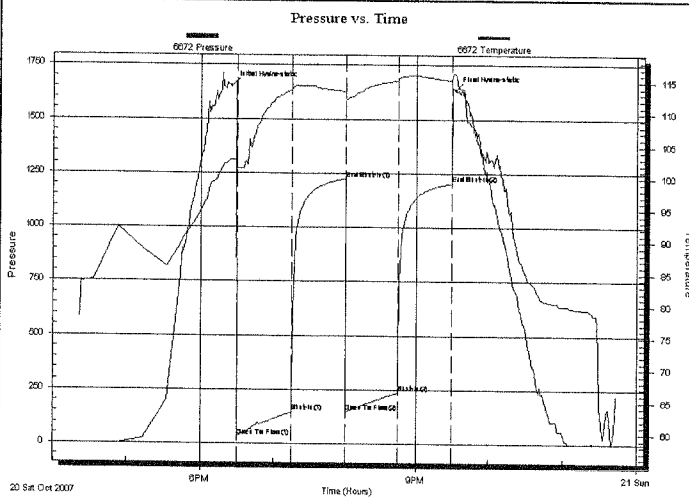
Start Time: 16:21:06

End Time: 23:43:30

Time On Btm: 2007.10.20 @ 18:25:01

Time Off Btm: 2007.10.20 @ 21:33:00

TEST COMMENT: IFP Wk to strg in 19 min
FFP Wk to strg in 42 min
Times 45 45 45 45
No bl on shut-in



PRESSURE SUMMARY

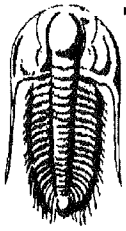
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1653.25	102.81	Initial Hydro-static
4	34.63	101.52	Open To Flow (1)
50	146.99	113.71	Shut-In(1)
95	1223.04	113.50	End Shut-In(1)
95	146.76	112.59	Open To Flow (2)
139	236.84	115.23	Shut-In(2)
185	1202.84	115.30	End Shut-In(2)
188	1634.79	116.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	MW 20%M 80%W	2.52
240.00	Water RW .17 @ 73F	3.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co Inc

Mike Brull #1-12

PO Box 372
Hays KS 67601

12 13S 19W Ellis KS

Job Ticket: 30047

DST#: 1

ATTN: Ron Nelson

Test Start: 2007.10.20 @ 16:21:06

Tool Information

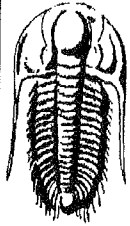
Drill Pipe:	Length: 3406.00 ft	Diameter: 3.80 inches	Volume: 47.78 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: 47.78 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3402.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.02 ft			
Tool Length:	86.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3382.00	
Shut In Tool	5.00			3387.00	
Hydraulic tool	5.00			3392.00	
Packer	5.00			3397.00	21.00 Bottom Of Top Packer
Packer	5.00			3402.00	
Stubb	1.00			3403.00	
Perforations	4.00			3407.00	
Recorder	0.01	6672	Inside	3407.01	
Blank Spacing	33.00			3440.01	
Recorder	0.01	13534	Outside	3440.02	
Perforations	24.00			3464.02	
Bullnose	3.00			3467.02	65.02 Bottom Packers & Anchor

Total Tool Length: 86.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co Inc

Mike Brull #1-12

PO Box 372
Hays KS 67601

12 13S 19W Ellis KS

Job Ticket: 30047

DST#: 1

ATTN: Ron Nelson

Test Start: 2007.10.20 @ 16:21:06

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 8.70 in³

Resistivity: ohm.m

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 41000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	MW 20%M 80%W	2.525
240.00	Water RW .17 @ 73F	3.367

Total Length: 420.00 ft Total Volume: 5.892 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 1

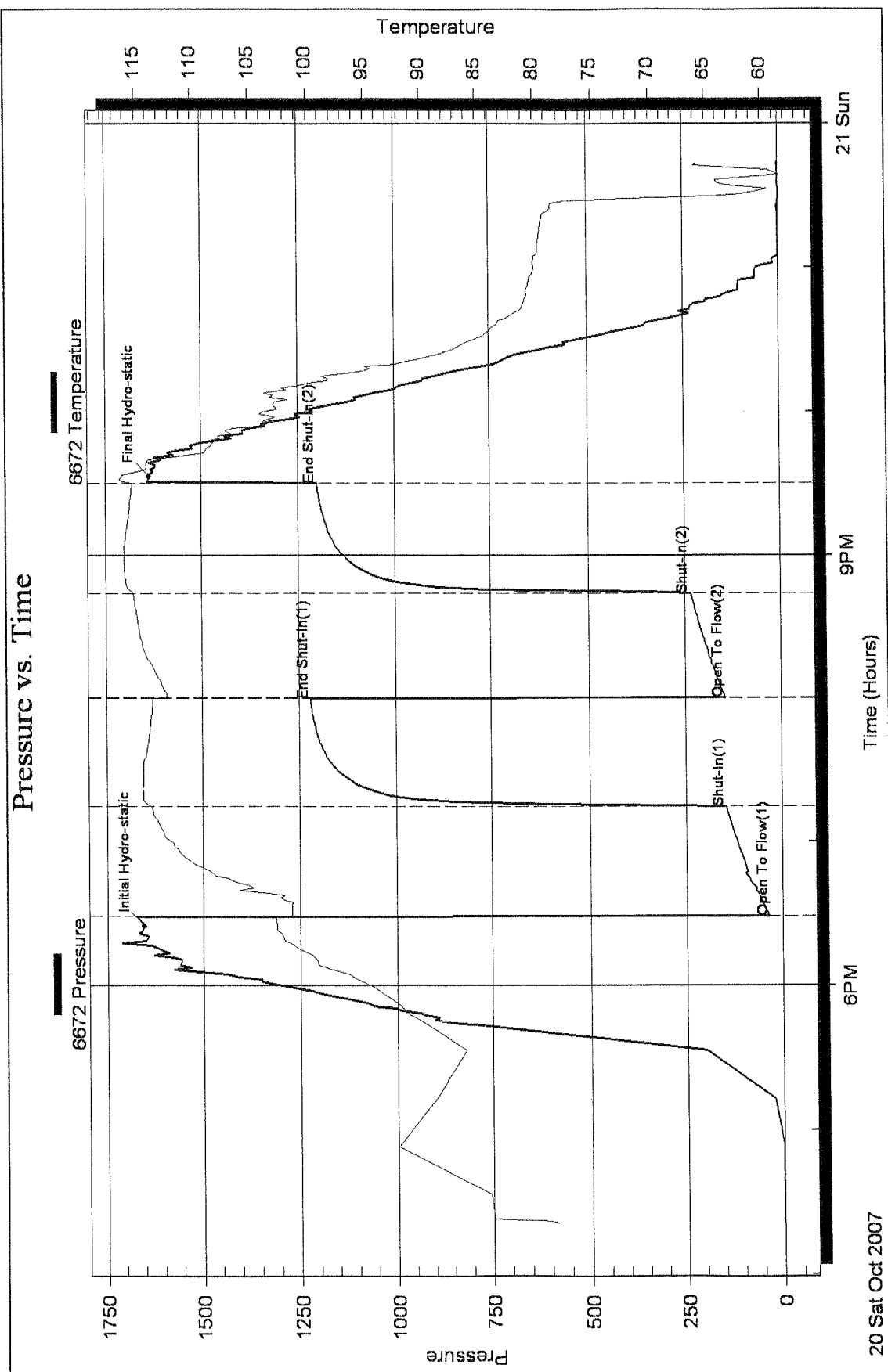
12 13S 19W Ellis KS

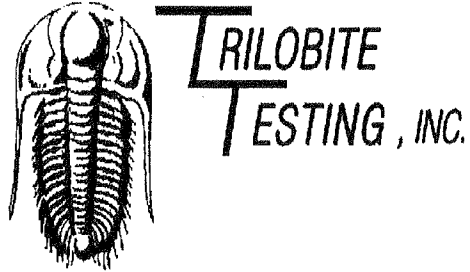
Dow ning-Nelson Oil Co Inc

Inside

Serial #: 6672

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co Inc**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

12 13S 19W Ellis KS

Mike Brull #1-12

Start Date: 2007.10.21 @ 09:25:44

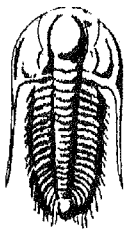
End Date: 2007.10.21 @ 16:29:08

Job Ticket #: 30048 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Downing-Nelson Oil Co Inc

Mike Brull #1-12

PO Box 372
Hays KS 67601

12 13S 19W Ellis KS

ATTN: Ron Nelson

Job Ticket: 30048

DST#: 2

Test Start: 2007.10.21 @ 09:25:44

GENERAL INFORMATION:

Formation: **LKC C-E**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:13:09

Time Test Ended: 16:29:08

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 3462.00 ft (KB) To 3527.00 ft (KB) (TVD)

Total Depth: 3527.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2124.00 ft (KB)

2119.00 ft (CF)

KB to GRVCF: 5.00 ft

Serial #: 6672

Inside

Press@RunDepth: 460.55 psig @ 3468.01 ft (KB)

Start Date: 2007.10.21

End Date:

2007.10.21

Start Time: 09:25:44

End Time:

16:29:08

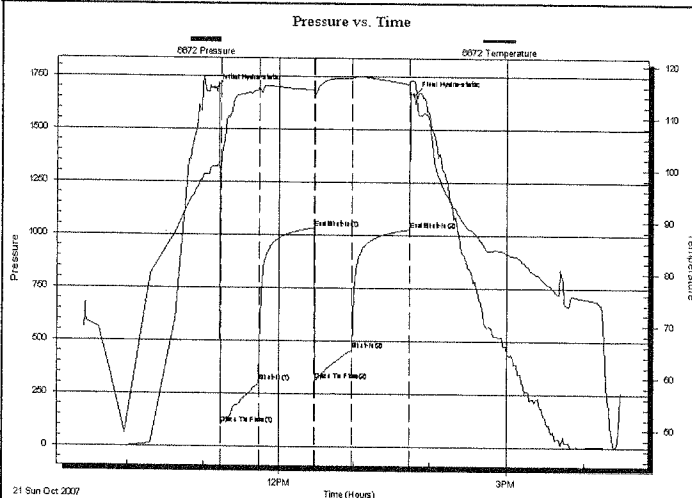
Capacity: 7000.00 psig

Last Calib.: 2007.10.21

Time On Btm: 2007.10.21 @ 11:08:39

Time Off Btm: 2007.10.21 @ 13:48:08

TEST COMMENT: IFP Strg bl in 1 min
FFP Strg bl thru-out GTS in 20-min
ISIP Strg bl bk
FSIP Strg bl bk 30 45 30 45



PRESSURE SUMMARY

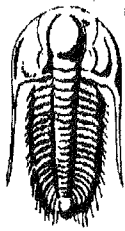
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1693.02	100.58	Initial Hydro-static
5	106.00	99.89	Open To Flow (1)
35	305.50	115.74	Shut-In(1)
80	1034.70	115.37	End Shut-In(1)
80	315.24	114.62	Open To Flow (2)
111	460.55	117.59	Shut-In(2)
156	1027.76	116.53	End Shut-In(2)
160	1665.82	117.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
855.00	CO	11.99
300.00	MGO 20%G 10%M 70%O	4.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dow ning-Nelson Oil Co Inc

Mike Brull #1-12

PO Box 372
Hays KS 67601

12 13S 19W Ellis KS

Job Ticket: 30048

DST#: 2

ATTN: Ron Nelson

Test Start: 2007.10.21 @ 09:25:44

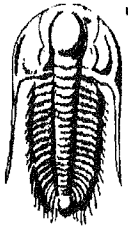
Tool Information

Drill Pipe:	Length: 3461.00 ft	Diameter: 3.80 inches	Volume: 48.55 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: 48.55 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3462.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.02 ft			
Tool Length:	86.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3442.00	
Shut In Tool	5.00			3447.00	
Hydraulic tool	5.00			3452.00	
Packer	5.00			3457.00	21.00 Bottom Of Top Packer
Packer	5.00			3462.00	
Stubb	1.00			3463.00	
Perforations	5.00			3468.00	
Recorder	0.01	6672	Inside	3468.01	
Blank Spacing	32.00			3500.01	
Recorder	0.01	13534	Outside	3500.02	
Perforations	24.00			3524.02	
Bullnose	3.00			3527.02	65.02 Bottom Packers & Anchor

Total Tool Length: 86.02



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co Inc

Mike Brull #1-12

PO Box 372
Hays KS 67601

12 13S 19W Ellis KS

Job Ticket: 30048

DST#: 2

ATTN: Ron Nelson

Test Start: 2007.10.21 @ 09:25:44

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 8.69 in³

Resistivity: ohm.m

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

30 deg API

Water Salinity:

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
855.00	CO	11.993
300.00	MGO 20%G 10%M 70%O	4.208

Total Length: 1155.00 ft Total Volume: 16.201 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

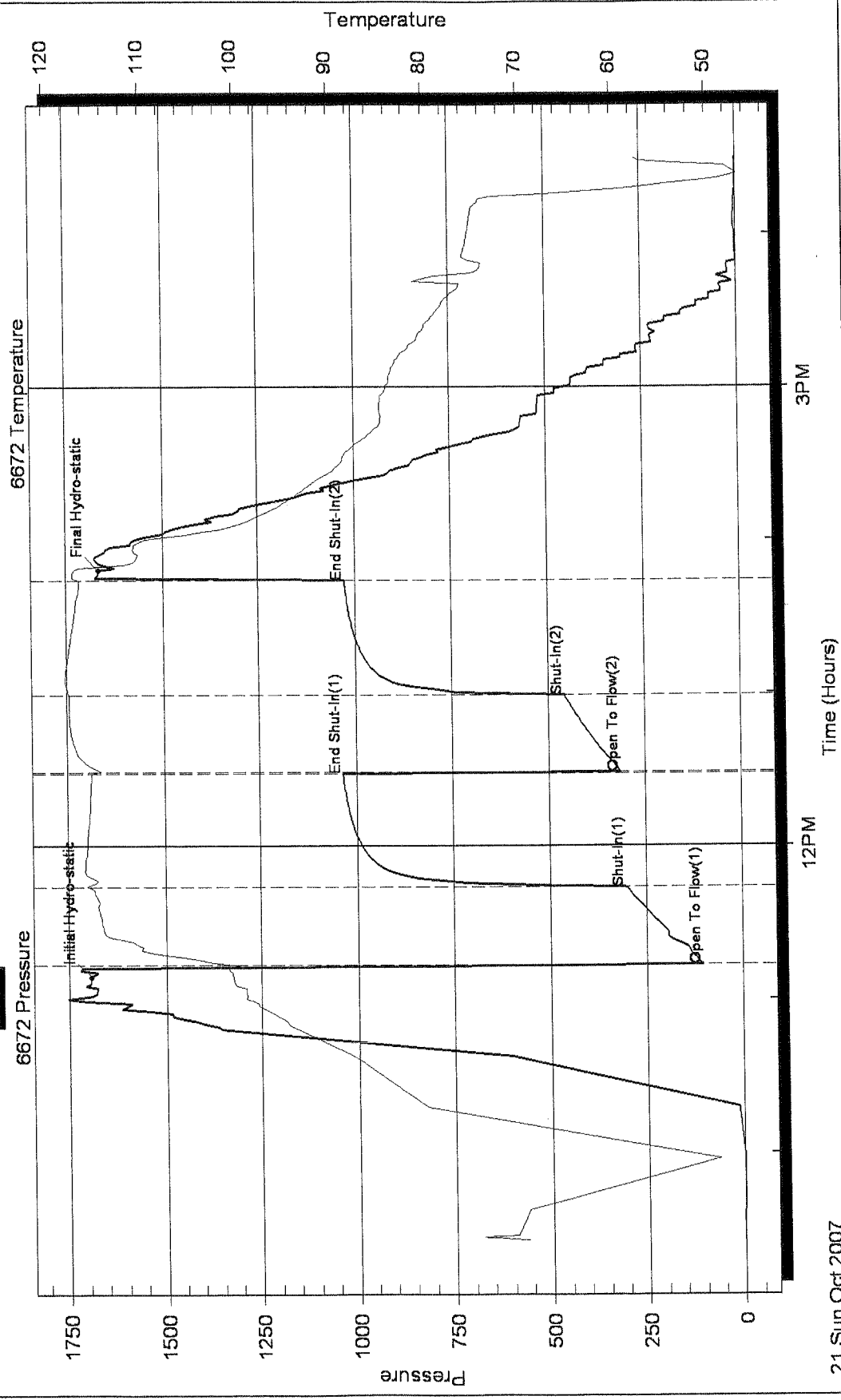
Serial #:

Laboratory Name:

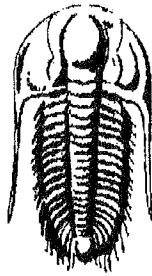
Laboratory Location:

Recovery Comments:

Pressure vs. Time



21 Sun Oct 2007



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co Inc**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

12 13S 19W Ellis KS

Mike Brull #1-12

Start Date: 2007.10.21 @ 23:06:34

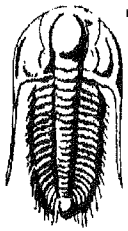
End Date: 2007.10.22 @ 06:30:28

Job Ticket #: 30049 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Downing-Nelson Oil Co Inc

Mike Brull #1-12

PO Box 372
Hays KS 67601

12 13S 19W Ellis KS

ATTN: Ron Nelson

Job Ticket: 30049

DST#: 3

Test Start: 2007.10.21 @ 23:06:34

GENERAL INFORMATION:

Formation: **LKC F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:31:29

Time Test Ended: 06:30:28

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 3525.00 ft (KB) To 3536.00 ft (KB) (TVD)

Total Depth: 3536.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2124.00 ft (KB)

2119.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6672 Inside

Press@RunDepth: 71.59 psig @ 3526.01 ft (KB)

Start Date: 2007.10.21

End Date: 2007.10.22

Start Time: 23:06:34

End Time: 06:30:28

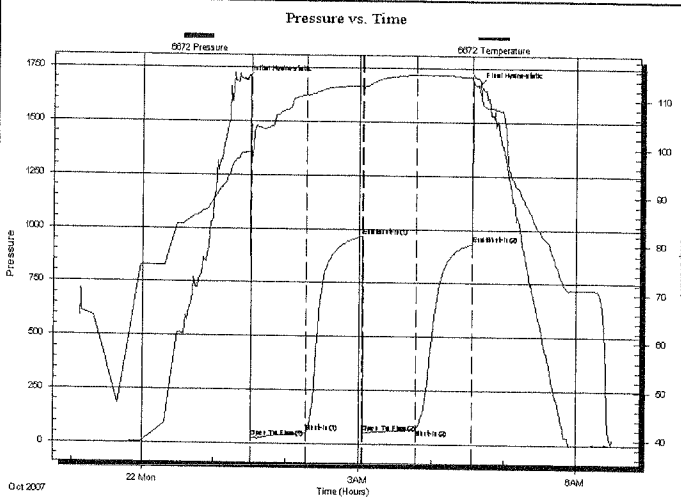
Capacity: 7000.00 psig

Last Calib.: 2007.10.22

Time On Btm: 2007.10.22 @ 01:26:29

Time Off Btm: 2007.10.22 @ 04:38:28

TEST COMMENT: IFP Wk bl thru-out 1/4 " to 2 1/2 " bl
FFP Wk bl thru-out 1/4 " to 1 " bl
Times 45 45 45 45
No bl on shut-in



PRESSURE SUMMARY

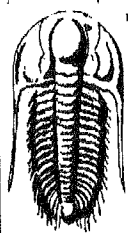
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1692.86	99.00	Initial Hydro-static
5	28.84	97.26	Open To Flow (1)
51	54.64	110.92	Shut-In(1)
96	966.92	112.78	End Shut-In(1)
97	54.53	111.93	Open To Flow(2)
141	71.59	115.22	Shut-In(2)
187	935.95	114.65	End Shut-In(2)
192	1667.56	114.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	CO	0.07
115.00	SOCMW 1%O 15%M 84%W	1.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co Inc

Mike Brull #1-12

PO Box 372
Hays KS 67601

12 13S 19W Ellis KS

Job Ticket: 30049

DST#: 3

ATTN: Ron Nelson

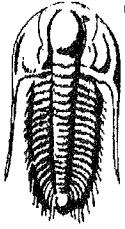
Test Start: 2007.10.21 @ 23:06:34

Tool Information

Drill Pipe:	Length: 3528.00 ft	Diameter: 3.80 inches	Volume: 49.49 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: 49.49 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3525.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.02 ft			
Tool Length:	32.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3505.00	
Shut In Tool	5.00			3510.00	
Hydraulic tool	5.00			3515.00	
Packer	5.00			3520.00	21.00 Bottom Of Top Packer
Packer	5.00			3525.00	
Stubb	1.00			3526.00	
Recorder	0.01	6672	Inside	3526.01	
Perforations	7.00			3533.01	
Recorder	0.01	13534	Outside	3533.02	
Bullnose	3.00			3536.02	11.02 Bottom Packers & Anchor
Total Tool Length:	32.02				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co Inc

Mike Brull #1-12

PO Box 372
Hays KS 67601

12 13S 19W Ellis KS

ATTN: Ron Nelson

Job Ticket: 30049

DST#: 3

Test Start: 2007.10.21 @ 23:06:34

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 8.68 in³

Resistivity: ohm.m

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 47000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	CO	0.070
115.00	SOCMW 1%O 15%M 84%W	1.613

Total Length: 120.00 ft Total Volume: 1.683 bbl

Num Fluid Samples: 0

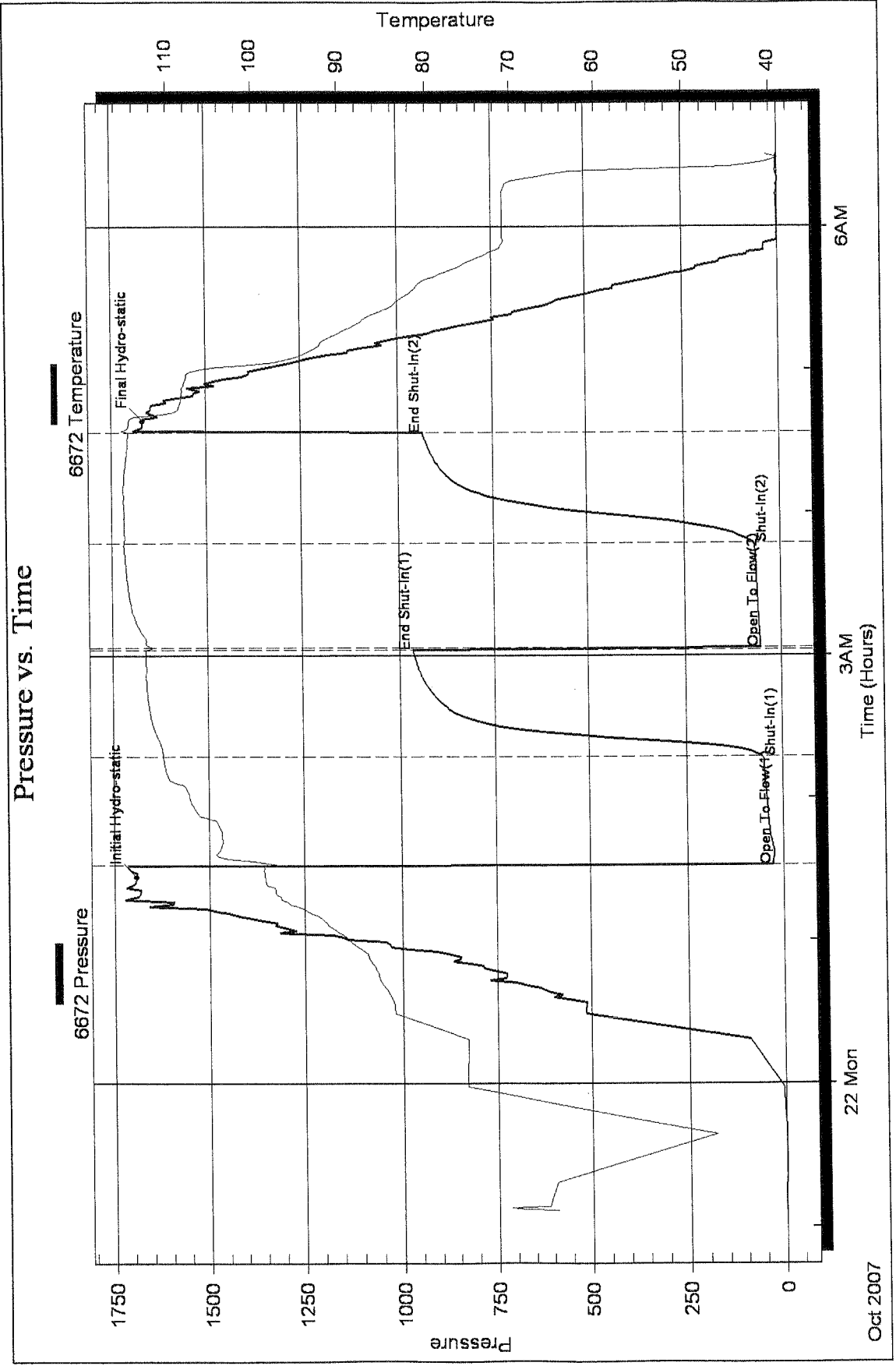
Num Gas Bombs: 0

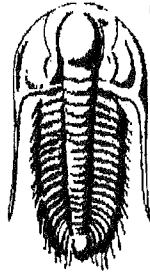
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .17 @ 65F





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co Inc**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

12 13S 19W Ellis KS

Mike Brull #1-12

Start Date: 2007.10.22 @ 18:52:27

End Date: 2007.10.23 @ 01:21:51

Job Ticket #: 30050 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Downing-Nelson Oil Co Inc

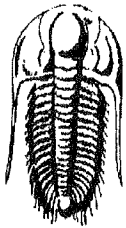
Mike Brull #1-12

12 13S 19W Ellis KS

DST # 4

LKC H-J

2007.10.22



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Downing-Nelson Oil Co Inc

Mike Brull #1-12

PO Box 372
Hays KS 67601

12 13S 19W Ellis KS

ATTN: Ron Nelson

Job Ticket: 30050

DST#: 4

Test Start: 2007.10.22 @ 18:52:27

GENERAL INFORMATION:

Formation: **LKC H-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:55:52

Time Test Ended: 01:21:51

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 3563.00 ft (KB) To 3638.00 ft (KB) (TVD)

Total Depth: 3638.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2124.00 ft (KB)

2119.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6672

Inside

Press@RunDepth: 86.31 psig @ 3568.01 ft (KB)

Start Date: 2007.10.22

End Date:

2007.10.23

Start Time: 18:52:27

End Time:

01:21:51

Capacity: 7000.00 psig

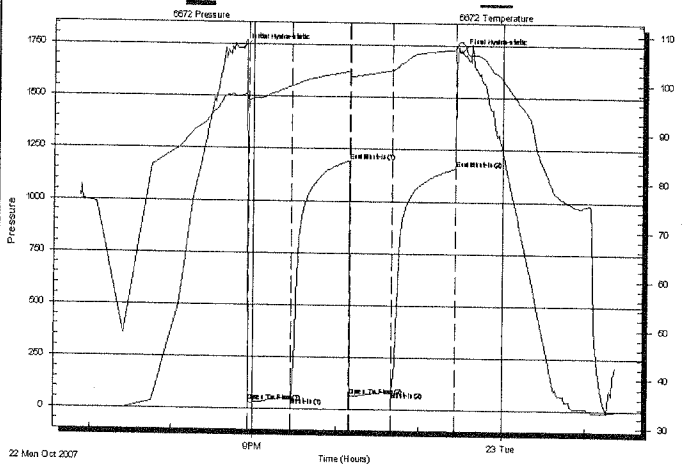
Last Calib.: 2007.10.23

Time On Btm: 2007.10.22 @ 20:52:22

Time Off Btm: 2007.10.22 @ 23:30:21

TEST COMMENT: IFP Wk to strg in 6 min
FFP Wk to strg in 8 min
ISIP Surface bl bk
FSIP 1 " bl bk Time 30 45 30 45

Pressure vs. Time



PRESSURE SUMMARY

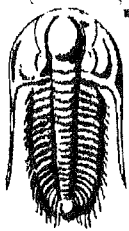
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1731.08	97.49	Initial Hydro-static
4	33.54	96.35	Open To Flow (1)
35	57.32	99.44	Shut-In(1)
77	1193.18	102.51	End Shut-In(1)
78	64.91	101.57	Open To Flow (2)
108	86.31	102.80	Shut-In(2)
154	1161.27	107.10	End Shut-In(2)
158	1719.03	108.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	GMO 30%G 15%M 55%O	0.56
120.00	MGO 15%G 10%M 75%O	1.68
0.00	620' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co Inc

Mike Brull #1-12

PO Box 372
Hays KS 67601

12 13S 19W Ellis KS

Job Ticket: 30050

DST#: 4

ATTN: Ron Nelson

Test Start: 2007.10.22 @ 18:52:27

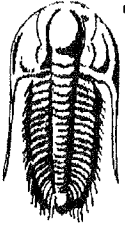
Tool Information

Drill Pipe:	Length: 3562.00 ft	Diameter: 3.80 inches	Volume: 49.97 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 49.97 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3563.00 ft			Final 30000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.02 ft			
Tool Length:	96.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3543.00	
Shut In Tool	5.00			3548.00	
Hydraulic tool	5.00			3553.00	
Packer	5.00			3558.00	21.00 Bottom Of Top Packer
Packer	5.00			3563.00	
Stubb	1.00			3564.00	
Perforations	4.00			3568.00	
Recorder	0.01	6672	Inside	3568.01	
Perforations	5.00			3573.01	
Recorder	0.01	13534	Outside	3573.02	
Blank Spacing	62.00			3635.02	
Bullnose	3.00			3638.02	75.02 Bottom Packers & Anchor

Total Tool Length: 96.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co Inc

Mike Brull #1-12

PO Box 372
Hays KS 67601

12 13S 19W Ellis KS

Job Ticket: 30050

DST#: 4

ATTN: Ron Nelson

Test Start: 2007.10.22 @ 18:52:27

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 8.68 in³

Resistivity: ohm.m

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	GMO 30%G 15%M 55%O	0.561
120.00	MGO 15%G 10%M 75%O	1.683
0.00	620' GIP	0.000

Total Length: 160.00 ft

Total Volume: 2.244 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

