

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Jan*

Operator: License # 5252  
 Name: R.P. NIXON OPERATIONS, INC.  
 Address: 207 West 12th **RECEIVED**  
 City/State/Zip: Hays, KS 67601 **AUG 18 2004**  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Dan Nixon **KCC WICHITA**  
 Phone: (785) 628-3834  
 Contractor: Name: Discovery Drilling Co., Inc.  
 License: 31548  
 Wellsite Geologist: Dan Nixon  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

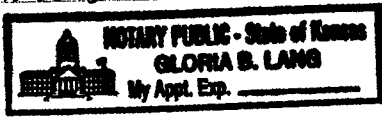
|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>6/12/04</u>                    | <u>6/17/04</u>  | <u>6/17/04</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 051-25,280-00-00  
 County: Ellis  
55° S & 80° E of  
N/2 SW NE Sec. 24 Twp. 13 S. R. 19W  East  West  
3575 feet from (S) (circle one) Line of Section  
1900 feet from (E) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Jacobs Well #: 5  
 Field Name: Gatschet SE  
 Producing Formation: None  
 Elevation: Ground: 2054 Kelly Bushing: 2062  
 Total Depth: 3720 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 225.24 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content 12,000 ppm Fluid volume 320 bbls  
 Dewatering method used Haul free fluid  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: R.P. NIXON OPERATIONS, INC.  
 Lease Name: Fee "B" # 1 SWD License No.: 5252  
 Quarter NE/4 Sec. 24 Twp. 13 S. R. 19W  East  West  
 County: Ellis Docket No.: D-27821

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
 Title: President Date: 8.17.04  
 Subscribed and sworn to before me this 17<sup>th</sup> day of August  
2004  
 Notary Public: *[Signature]*  
 Date Commission Expires: 3.2.2005



**KCC Office Use ONLY**

Letter of Confidentiality Attached \_\_\_\_\_  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: R.P. NIXON OPERATIONS, INC. Lease Name: Jacobs Well #: 5  
 Sec. 24 Twp. 13 S. R. 19W  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: RAG log by ELI Wireline

| <input checked="" type="checkbox"/> Log | Formation (Top, Depth and Datum) | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name                                    | Top                              | Datum                           |
| Anhydrite                               | 1336'                            | +726                            |
| Anhydrite base                          | 1379'                            | +683                            |
| Topeka                                  | 3080'                            | -1018                           |
| Heebner                                 | 3323'                            | -1261                           |
| Toronto                                 | 3342'                            | -1280                           |
| L/KC                                    | 3376'                            | -1314                           |
| Base KC                                 | 3583'                            | -1521                           |
| Cong. Chert                             | 3660'                            | -1598                           |
| Rotary Total Depth                      | 3720'                            | -1658                           |

LTD:  
3720'

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Surface Pipe      | 12 1/4            | 8 5/8                     | 20                | 225.24        | Common         | 150         | 2%Gel&3%CC                 |
|                   |                   |                           |                   |               |                |             |                            |
|                   |                   |                           |                   |               |                |             |                            |

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:            | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---------------------|------------------|----------------|-------------|----------------------------|
| ____ Perforate      |                  |                |             |                            |
| ____ Protect Casing |                  |                |             |                            |
| ____ Plug Back TD   |                  |                |             |                            |
| ____ Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|               |      |        |           |  |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method   | Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|--|--|-----------------------------------|-----------|---------|-------------|---------------|---------|
|  | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                                   |           |         |             |               |         |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

