

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

John A

7-13-19W Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9087 EXPIRATION DATE 6/85

OPERATOR R. and C. Drilling, Inc. API NO. 15-051-23,743

ADDRESS 2717 Canal COUNTY Ellis

P.O. Box 296

Hays, Ks. 67601 FIELD

** CONTACT PERSON R. L. Finnesy PROD. FORMATION Marmaton Chert

PHONE (913)625-4548 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Wolf A

ADDRESS P.O. Box 2256 WELL NO. 01

Wichita, Ks. 67201 WELL LOCATION SW, SW, SE

DRILLING R. and C. Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR P.O. Box 296 2310 Ft. from East Line of

ADDRESS 2717 Canal

Hays, Ks. 67601 the SE (Qtr.) SEC 7 TWP 13 RGE 19

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

TOTAL DEPTH 3770 PBDT SWD/REP

SPUD DATE 2-17-84 DATE COMPLETED 2-24-84 PLG.

ELEV: GR 2094 DF 2096 KB 2099 NGPA

DRILLED WITH (GABLE) (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 6 JTS 8 5/8 DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% mud acid Retreat 2000 gal. 15% W/ Inhibitor	3737 to 45
Gave well Frac job, 30,000.00 thousand po	
Gross link frac	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil 30 bbls.	Gas -0- MCF
	Water 0 %	Gas-oil ratio bbls. CFPB

Side TWO OPERATOR R. and C. Drilling Co., LEASE NAME Wolf A SEC 7 TWP 13 RGE 19 (5) (M)

WELL NO 01

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>X Check if no Drill Stem Tests Run.</p> <p>X Check if samples sent Geological Survey.</p> <p>0 to 1269 Sand & Shale</p> <p>1269 to 1436 Shale & Lime</p> <p>1436 to 1479 Anhydrite</p> <p>1479 to 1680 Shale & Lime</p> <p>1680 to 2010 Sand & Shale</p> <p>2010 to 3650 Shale & Lime RTD</p> <p>DST #1 3614 to 3650 36' Anchor Tool open Inital Flow 30min Tool open Inital Shut-in 60 min</p> <p>Blow: Blow died in 26 min FIFP 87 PSI FFFP 87 PSI Inital closed-in pressure 126 PSI FHM 1914 PSI Recovery-Total 30 foot mud with show of oil in tool.</p> <p>MAY 18 1984</p> <p>MAY 18 1984</p> <p>State Geological Survey WICHITA BRANCH</p>			<p>Topeka 3155 - 1056</p> <p>Heebner 3392 - 1293</p> <p>Toronto 3415 - 1316</p> <p>Lansing KC 3435 - 1336</p> <p>Base of KC 3687 - 1588</p> <p>Marmaton Chert 3732 - 1633</p> <p>RTD 3770 - 1671</p>	
		DST #2 3712 - 3740 28 foot	Anchor	
		Tool open from initial flow pressure 15 min.		
		Tool closed from initial shut-in pressure 30 min.		
		Tool open from final flow pressure 30 min.		
		Tool closed from final shut-in pressure 30 min.		
		Blow: First open, off bottom bucket in 1 min.		
		Blow: second open, Strong blow		
		IHM 2070 PSI		
		FIFP 166 PSI		
		FFFP 185 PSI		
		Initial closed-in pressure 971 PSI		
		SIFP 283 PSI		
		SFFP 351 PSI		
		Final closed-in pressure 797 PSI		
		FHM 2041 PSI		
		Recovery: Total 840 foot total fluid		
		720 foot gas in pipe		
		600 foot clean gasy oil		
		120 foot frothy oil		
		60 foot clean gasy oil		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	255	60/40 poz	160	
Production	7 7/8	4 1/2	10 1/2	3769	Common	150	10% salt 3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3737 to 45

TUBING RECORD

Size	Setting depth	Pecker set at