SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name GEAR PETROLEUM CO., INC.
address 300 Sutton Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Randy Davis
Phone 913-628-1327
PURCHASER N/A

Designate **Type of Completion**
☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO:** old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

JUL 12 1985
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
AUG 01 1984
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-01-84	6-09-84	6-09-84
Spud Date	Date Reached TD	Completion Date

3770'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 262 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 15-051-23,903

County Ellis

NE SW SW Sec 10 Twp 13 Rge 19 ☐ East ☒ West
(location)

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

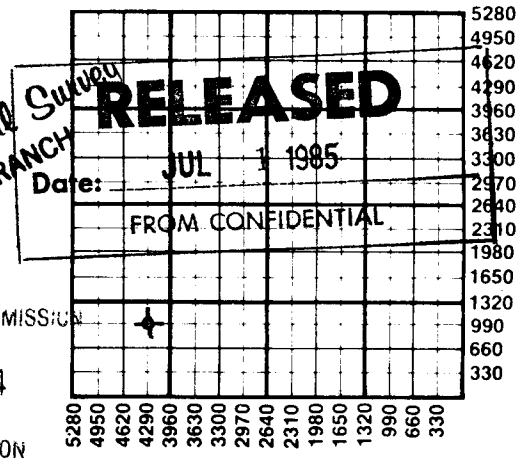
Lease Name Witt Well# 1-10

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2083' KB 2088'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

97718

SIDE TWO

Operator Name GEAR PETROLEUM CO., INC. Lease Name Witt Well# 1-10 SEC 10 TWP 13 RGE 19 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☐ No

DST #1 3469-3494'. 30-30-30-30. Weak blow died 15". Rec. 5' mud. CHL 43,000. IFP 57-57, FFP 57-57; ISIP 365, FSIP 205. BHT 116°.

DST #2 3469-3494'. 30-60-45-90. Weak blow - 3". Rec. 124' GAS; 85' GOCM, (25% gas, 15% oil, 60% mud). CHL 45,000. IFP 68-68, FFP 91-91; ISIP 783, FSIP 783. BHT 117°.

DST #3 3616-3630'. 30-30-30-30. Weak blow inc. 10" in bucket - 1st opening. Weak blow inc. 10" in bucket - 2nd opening. Rec. 375' MW. CHL 59,000. IFP 45-125, FFP 171-216; ISIP 918, FSIP 907. BHT 118°.

DST #4 3357-3389'. 30-30-30-30. Rec. 10' mud. CHL 49,000. Weak blow died 18". IFP 57-27, FFP 68-57; ISIP 1939, FSIP 1950.

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1400	+688
B/Anhydrite	1442	+646
Topeka	3117	-1029
Heebner	3359	-1271
Toronto	3380	-1
Lansing	3403	-1315
Stark	3593	-1505
BKC	3646	-1558
Marmaton	3682	-159
Arbuckle	3734	-1

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Csg	12¼"	8-5/8"	24#	262'	60-40 poxmix	140	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth