

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license 9756
name TJD Oil Co.
address P. O. Box 127
Hays, KS 67601
City State Zip

Operator Contact Person Todd Dreiling
Phone 913 625-8384

Contractor: license # 5145
name Dreiling Oil, Inc.

Resite Geologist Larry Gray
Phone 316 838-7295
CHASER NCRA

gnate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ SWD ☐ Temp Abd ☐ Delayed Comp.
☐ Inj ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
7-24-85 8-1-85 8-27-85
Date Date Reached TD Completion Date

33' PBTD

Bit of Surface Pipe Set and Cemented at 217' feet

Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
feet depth to w/ SX cmt

API NO. 15 051-24,270
County Ellis
SE SE SW Sec. 13 Twp. 13 Rge. 19
(location)
330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

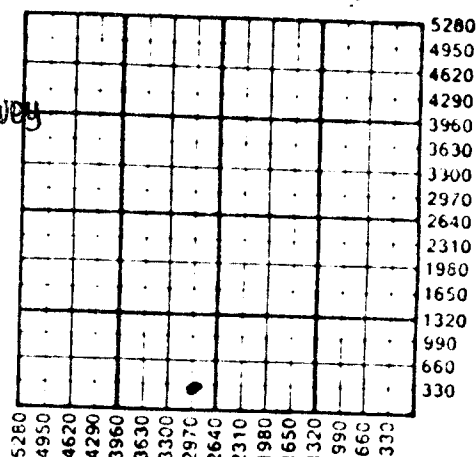
Lease Name Dreiling A. Well # 1

Field Name Gatschet So.

Producing Formation Arbuckle

Elevation: Ground 2050' KB 2055'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Water Well
Division of Water Resources Permit #
☒ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec 24 Twp 13 Rge 19 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		☒ Yes	☐ No	Formation Description		
Samples Sent to Geological Survey		☐ Yes	☐ No	☐ Log	☒ Sample	
Cores Taken		☐ Yes	☐ No			
				Name	Top	Bottom
D.S.T. #1 3318' to 3350'				Anhy.	1338'	
32' anchor				Topeka	3076'	
30-30-30-30				Heeb. Sh.	3319'	
Rec. 5' mud				Toronto	3336'	
IF 13-13 FF 14-14				LS-KC	3362'	
ISI 206 FSI 98				Base KC	3593'	
				Arbuckle	3663'	
D.S.T. #2 3368' to 3415'						
45' anchor						
30-30-30-30						
Rec. 10' mud						
IF 13-13- FF 14-14						
ISI 296 FSI 96						
D.S.T. #3 3668' to 3683'						
15' anchor						
30-45-30-45						
Rec. 588' clean oil						
IF 39-89 FF 98-167						
ISI 1057 FSI 1038						

TUBING RECORD		size 2"	set at 3690	packer at -0-	Liner Run	☐ Yes	☒ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)						
8-28-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	22½	-0-	trace		27°		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION		PRODUCTION INTERVAL
Disposition of gas: ☐ vented ☐ open hole ☒ perforation		

CASING RECORD							☐ new	☐ used
Report all strings set - conductor, surface, intermediate, production, etc.								
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives	
Surface	12 1/4"	8 5/8"		217'	common	140		
Production	7 7/8"	5 1/2"		3716'	ASC	150		

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3668'-78'	250 gals. 15% mud acid squeezed backside w/450 sks.	3668'-78'