

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6343
Name Yost Oil Operations, Inc.
Address P. O. Box 811
City/State/Zip Russell, KS. 67665-0811

Purchaser

Operator Contact Person Jack Yost
Phone (913)-483-6455

Contractor: License # 8241
Name Emphasis Oil Operations

Onsite Geologist Steve Parker
Phone (913)-483-6455

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9/25/87 Spud Date 10/1/87 Date Reached TD 10-1-87 Completion Date

3370' Total Depth PBT

Amount of Surface Pipe Set and Cemented at 242 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-051-24,519
County Ellis
NW NE NW Sec. 15 Twp 13S Rge. 19 East
West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

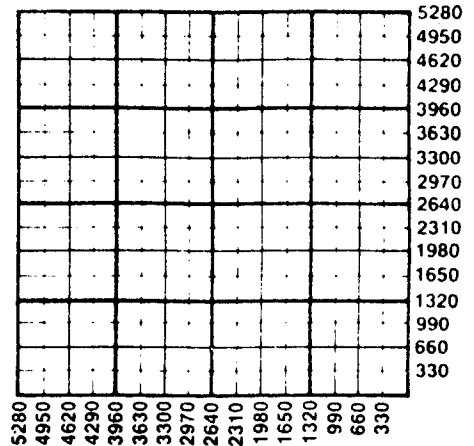
Lease Name Gasner Well # 1

Field Name

Producing Formation

Elevation: Ground 2074' KB 2079'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 300 Ft North from Southeast Corner
(Stream, pond etc) 200 Ft West from Southeast Corner
Sec 4 Twp 13S Rge 19 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Yost Oil Operations, Inc. Lease Name Gasner Well # 1

Sec. 15 Twp. 13S Rge. 19 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3457' to 3488'
 45-45-45-45
 Weak blow both openings
 Recovered 170' muddy salt water
 IFP 41 - 66
 ISIP 759
 FFP 75 to 108
 FSIP 725

Name	Top	Bottom
Shale & Sand	70'	
Blue Shale	529'	
Dakota Sand	590'	
Red Bed	834'	
Cedar Hill Sand	1062'	
Anhydrite	1432'	
Shale & Lime		
Stks.	3109'	
Topeka	3352'	
Heebner	3370'	
Toronto	3395'	
Landing-KC	3644'	
Marmaton (RTD)	3730'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface casing		8-5/8"		242'		150	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....