

KANSAS DRILLERS LOG

API No. 15 — 051 — 22,629
County NumberS. 17 T. 13S R. 19W
Loc. C SW SW SW

Operator

Graham-Michaelis Corporation

RELEASED

County Ellis

640 Acres
N

Address

P. O. Box 247, Wichita, Kansas 67201

Date: APR 30 1982

Well No.

2-17

Lease Name

Bemis

FROM CONFIDENTIAL

Footage Location

330

feet from (S) line

330'

feet from (W) line SW/4

Principal Contractor

Revlin Drilling, Inc.

Geologist

Larry Gray

Spud Date

October 5, 1981

Total Depth

3830'

P.B.T.D.

Date Completed

October 13, 1981

Oil Purchaser

None

Locate well correctly
Elev.: Gr. 2072

DF KB 2077

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12 $\frac{1}{4}$ "	8-5/8"	20#	336'	Com.QuickSet	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
DRY					
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 0 MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

~~PLEASE KEEP THIS INFORMATION CONFIDENTIAL~~

Operator Graham-Michaelis Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 2-17	Lease Name Bemis		DRY HOLE
S 17 T 13S R 19W E W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			DEPTH
Sand-Rock	0	339	Heebner
Sand & Shale	339	1350	Lansing
Shale	1350	3000	
Shale & Lime	3000	3310	Base K.C.
Lime	3310	3490	
Shale & Lime	3490	3565	Conglomerate
Lime	3565	3575	
Shale & Lime	3575	3630	RTD
Lime	3630	3655	
Lime - Shale-Chert	3655	3830	
R.T.D.	3830		
			Petro-Log Radiation Guard Log

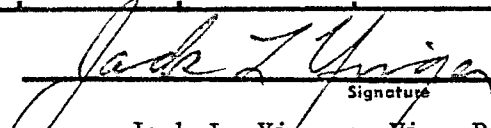
DST #1 3356-3430/90", Recovered 15' mud. IFP 35-35#/30"; FFP 35-35#/60";
ISIP 71#/45"; FSIP 47#/90".

DST #2 3430-3490/90", Recovered 15' fluid: 12' mud, 3' heavy mud cut oil (40% oil, 20% wtr, 40% mud). IFP 47-47#/30"; FFP 47-36#/60";
ISIP 485#/45"; FSIP 130#/90".

DST #3 3520-3575/90", Recovered 105' mud; IFP 71-71#/30"; FFP 71-71#/60";
ISIP 686#/45"; FSIP 544#/90".

DST #4 3575-3630/60", Recovered 63' mud; IFP 24-24#/30"; FFP 35-35#/30";
ISIP 260#/45"; FSIP 121#/45"

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature  Jack L. Yinger, Vice President Title October 28, 1981 Date
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