

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4464
Name Tokco, Inc.
Address P. O. Box 1916
City/State/Zip Pampa, TX 79065

Purchaser Clear Creek, Inc.
818 Century Plaza Bldg.
Wichita, KS 67202

Operator Contact Person Wilbur Walls
Phone (806) 665-0034

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Mark Miller
Phone 405-843-8670

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

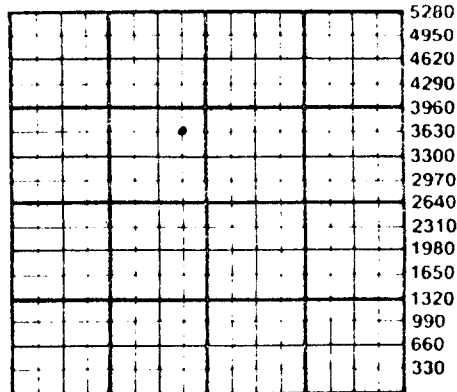
Drilling Method:
 Mud Rotary Air Rotary Cable
.....12/17/85 ..12/23/85 ..1-24-86.....
Spud Date Date Reached TD Completion Date
.....3887 LTD. ..3824.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1516 feet depth to surface 425 SX cmt
Cement Company Name Allied Cementing, Inc.
Invoice # 45450

API No. 15-.....051-24-371.....
County.....Ellis.....
NE. SE. NW. Sec. 19. Twp. 13. Rge. 19. East
 West
.....2630... Ft North from Southeast Corner of Section
.....2970... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Orth.....Well #.....1.....
Field Name.....PFEIFER Pool.....
Producing Formation.....Kansas City Marmaton.....
Elevation: Ground.....2171.....KB.....2176.....

Section Plat



03 1986
Wichita Branch

Disposition of Produced Water: Disposal
 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....T-85-1099.....
 Groundwater.....1310 Ft North from Southeast Corner
(Well)4580 Ft West from Southeast Corner of
Sec 7 Twp 13 Rge 19 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilbur Walls
Title.....Secretary..... Date 2/26/86

Subscribed and sworn to before me this 26 day of February
1986

Notary Public Linda Rogers
Date Commission Expires 7-29-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 19 Twp. 13 Rge. 19

Form ACO-1 (7-84)
RECEIVED
STATE CORPORATION COMMISSION

FEB 28 1986

SIDE TWO

Operator Name Tokco, Inc. Lease Name Orth Well # 1

Sec. 19 Twp. 13 Rge. 19 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See attached drillers log:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	250	60/40POZ	165	3%cc, 2%gel
Production	7-7/8	5-1/2	14	3886	ASC	150	
					50/50POZ	425	6% gel

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth	
2	3788-3804	500 gal. 15% acid		
2	3520-3526	1200 gal. 15% acid		
2	3539-3544	3000 gal. 28% acid		

TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3795			

Date of First Production	Producing Method				
1-26-86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	26	-0-	110	No gas	38°

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval
 3520-3526 -Lansing,
 3539-3544 K.C.

 3788-3804 -(Marmato

173819