

SIDE ONE FEB 1 1982

CONFIDENTIAL

(REV) AGO-1

renewed 11/18/81 18-13-19W

This form ~~State~~ <sup>Geological Survey</sup> ~~be filed~~ <sup>BRANCH</sup> ~~in duplicate~~ with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation

API NO. 15-051-22,668

ADDRESS P. O. Box 247

COUNTY Ellis

Wichita, Kansas 67201

FIELD Pfeifer-Shawnee

\*\*CONTACT PERSON Jack L. Yinger

PROD. FORMATION Lansing

PHONE 264-8394

LEASE Disney "B"

PURCHASER Koch Oil Company

WELL NO. 1 - 18

ADDRESS P. O. Box 2256

WELL LOCATION SW SE NE

Wichita, Kansas 67201

2340 Ft. from North Line and

DRILLING Revlín Drilling, Inc.

940 Ft. from East Line of

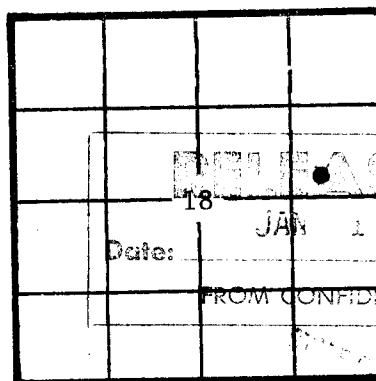
CONTRACTOR

ADDRESS P. O. Box 88

the NE/4 SEC. 18 TWP. 13S RGE. 19W

Russell, Kansas 67665

WELL PLAT



KCC  
KGS   
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3790' PSTD 3695'

SPUD DATE 10-22-81 DATE COMPLETED 11-19-81

ELEV: GR 2069 DF 2071 KB 2074

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 347' DV Tool Used? Yes

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
5,000 gallons 28% acid		Above perforations.
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Test: November 18, 1981	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil Swb 4 BOPH/ 4 hours.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls. MCF	bbls. CFPB

Perforations 3536 - 3561' Overall

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

18-13-19w

1'B' Disney

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1720	Heebner	3354 (-1280)
Shale	1720	2510		
Shale & Lime	2510	2788	Lansing	3397 (-1323)
Shale	2788	2828		
Shale & Lime	2828	3375	Base K.C.	3649 (-1575)
Lime	3375	3485		
Lime & Shale	3485	3570	Arbuckle	3781 (-1707)
Lime	3570	3715		
Conglomerate	3715	3790	LTD	3796 (-1722)
Rotary Total Depth	3790			
DST #1 3354-3389/60"; Recovered 25' thin watery mud with show of oil in tool. IFP 48-48#/30"; FFP 38-38#/30"; ISIP 766#/45"; FSIP 671#/60"; BHT 99°.				
DST #2 3388-3454/60"; Recovered 15' of oil spotted mud (est. up to 5% oil); IFP 60-60#/30"; FFP 60-60#/30"; ISIP 168#/45"; FSIP 156#/60"; BHT 100°.				
DST #3 3454-3489/90"; Recovered 600' fluid: 240' oil cut mud (10-15% oil, 40-60% water & 30-45% mud); 360' water; IFP 84-164#/30"; FFP 192-336#/60"; ISIP 695#/45"; FSIP 623#/90"; BHT 110°.				
DST #4 3516-3574/90"; Gas to surface in 20 minutes (TSTM); Recovered 2720' fluid: (Recovered 120' frothy, muddy oil, 2600' clean, gassy oil); IFP 240-623#/30"; FFP 623-1004#/60"; ISIP 1312#/45"; FSIP 1312#/90".				
DST #5 3574-3650/60"; Recovered 15' mud; IFP 72-72#/30"; FFP 72-72#/30"; ISIP 528#/45"; FSIP 456#/45". BHT 107°.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	1 1/4"	8-5/8"	24#	347'	Common Quick-Set	200	
Production	7-7/8"	4-1/2"	10.5#	3792'	Common	175	10% salt, 5 sx salt flush
						450 sacks	50/50 Pos-Mix, 6% gel.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per foot		3536 - 3561' OA

**TUBING RECORD**

Size	Setting depth	Packer set at

mation. Within 45 days of completion, a witnessed initial test by the Commission