

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

FEB 1 1982

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis CorporationAPI NO. 15-051-22,702ADDRESS P. O. Box 247COUNTY EllisWichita, Kansas 67201FIELD Pfeifer-Shawnee**CONTACT PERSON Jack L. YingerPROD. FORMATION -PHONE (316) 264-8394LEASE Disney "B"

PURCHASER _____

WELL NO. 2 - 18

ADDRESS _____

WELL LOCATION _____

DRILLING Revlin Drilling, Inc.2350 Ft. from North Line and

CONTRACTOR _____

300 Ft. from East Line ofADDRESS P. O. Box 293the NE/4 SEC. 18 TWP. 13S RGE. 19WRussell, Kansas 67665

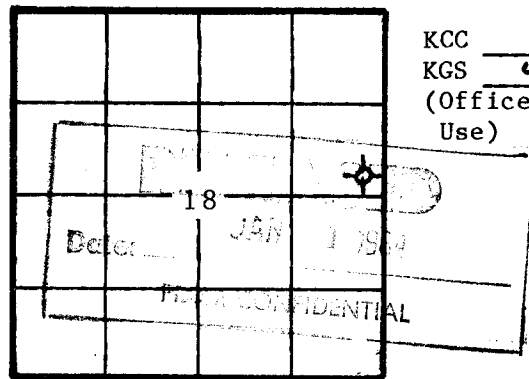
WELL PLAT

PLUGGING Revlin Drilling, Inc.

CONTRACTOR _____

ADDRESS P. O. Box 293Russell, Kansas 67665TOTAL DEPTH 3805' PBTD _____SPUD DATE 11/29/81 DATE COMPLETED 12/8/81ELEV: GR 2068' DF _____ KB 2073'DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXX~~) TOOLSAmount of surface pipe set and cemented 218'

DV Tool Used? _____

KCC _____
KGS _____
(Office Use)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis CorporationOPERATOR OF THE Disney "B" LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 - 18 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREON WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED

STATE CORPORATION COMMISSION

518264

SIDE TWO

WELL LOG

Disney 2-18

18-135-19W

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	500	Heebner Shale	3361 (-1288)
Shale & Sand	500	1425		
Shale	1425	2755	Lansing	3406 (-1333)
Shale & Lime	2755	2930		
Shale	2930	3071	Base K.C.	3652 (-1579)
Lime & Shale	3071	3445		
ime	3445	3488	Arbuckle	3785 (-1712)
Lime & Shale	3488	3560		
Lime	3560	3585	R.T.D.	3805 (-1732)
Shale & Lime	3585	3655		
Conglomerate	3655	3732		
Shale & Lime	3732	3805		
R.T.D.	3805			
DST #1 3360-3400/90"; Recovered 1' drilling mud. IFP 37-46#/30"; FFP 37-37#/60"; ISIP 64#/45"; FSIP 55#/90"; BHT 100°.				
DST #2 3390-3488/90"; Recovered 210' muddy water. IFP 32-119#/30"; FFP 119-174#/60"; ISIP 1169#/45"; FSIP 1050#/90"; BHT 96°.				
DST #3 3516-3575/90"; Recovered 20' mud. IFP 46-55#/30"; FFP 55-55#/60"; ISIP 155#/45"; FSIP 119#/90"; BHT 97°.				
DST #4 3577-3655/60"; Recovered 35' mud. IFP 46-64#/30". FFP 64-73#/30"; ISIP 1224#/45"; FSIP 1178#/45". BHT 98°.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12 $\frac{1}{4}$ "	8-5/8"	24#	218'	Common QuickSet	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			