

SIDE ONE

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name R. P. NIXON OPERATIONS Lease Name FEE B. Well # 1Sec. 24 Twp. 13 Rge. 19 ☐ East ☒ West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
ANHYDRITE TOP	1314'	+733
ANHYDRITE BASE	1359'	+688
TOPEKA	3054'	-1007
HEEBNER SHALE	3297'	-1250
TORONTO LIME	3317'	-1270
LANSING	3341'	-1294
BASE OF KC	3584'	-1537
CONGLOMERATE	3628'	-1581
ARBUCKLE DOLOMITE	3661'	-1614

Date of First Production 12-23-85	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil 76 Bbls	Gas MCF	Water 20 Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
SURFACE.....	12 1/4"	8 5/8"		205'	60/40 P.M.	135	3% C.C. 2% gel
PRODUCTION...	7 7/8"	4 1/2"		3705'	SUREFILL	125	500 GALS. MUDSWEEP

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3663-67	1500 GALS. 15% INS.	3689'
4	3696'-99'	500 GALS. 15% INS.	3709'
1E	3519' - 3372' & 3353'	3000 GALS. 28% NE	3550'
4	3321'-23'	500 GALS 15% DEMULSIFIED	3336'

TUBING RECORD Size 2 3/8" Set At Packer at CIBP @ 3336'

Liner Run ☐ Yes ☒ No