

R. P. Nixon Operations

R. P. Nixon, Geologist & Oil Producer

207 West Twelfth

HAYS, KANSAS 67601

Phone: 913-628-3834

#1 FEE B DAILY DRILLING REPORT

API 15-051-24,356

LSE/WELL#2612/1

APPROX W/2 NW NE NE SEC.24, T13S-R19W
ELLIS COUNTY, KANSAS

11-14-85 Moved in Jay-Lan Corporation rotary tools and rigged up. Set 5 joints of 8 5/8" surface casing @ 205' with 135 sacks 60/40 Pozmix 3% c.c. 2% gel. Plug down at 6:30 p.m.

11-15-85 Drilling ahead at 720' at 7:00 a.m.
Anhydrite 1320'
Elevation 2047' KB

11-16-85 Drilling ahead at 2000' at 7:00 a.m.

11-17-85 Drilling ahead at 2790' at 7:00 a.m.

11-18-85 Drilling ahead at 3340' at 7:00 a.m.
Formation Tops: Heebner 3302'
Toronto 3328'
Lansing 3348' (-1301)
The Lansing top is 5' low to #1 Nixon Fee.

11-19-85 CFS @ 3710' at 7:00 a.m.
Log Tops: Heebner 3297'
Toronto 3317'
Lansing 3341' (-1294)
Base Kansas City 3584'
Conglomerate 3628'
Arbuckle 3661' (-1614)
LTD 3709'
RTD 3710'

To set 4 1/2" production casing at 3709' for further testing.

11-20-85 Set 92 joints of 4 1/2" production casing at 3705', 5' off bottom. Port collar @ 1345' and basket @ 1385'. Cemented with 125 sx Surefill and 500 gals of Mudsweep. 20' shoe joint. Plug down at 12:15 a.m. Cement by B-J Titan Services.

EB 18 1983
State Geologist's Office
WICHITA BRANCH

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#1 FEE B DAILY COMPLETION REPORT

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ELLIS COUNTY, KANSAS

LSE/WELL#2612/1

- 12-09-85 Moved in Production Drilling Inc's completion rig and rigged up. Swabbed hole down to 3100'. Perforated @ 3663'-67' with 4' gun loaded 4 per foot. Swabbed hole down and ran bailer until dry. Acidized with 500 gals 15% INS acid and overflushed with 3 bbls of SW. Swabbed hole down to run 30 minute tests.
- 12-10-85 Overnight fillup 225' of fluid with 50' of oil. Ran 2 30 minute tests.
1st test 50' of fluid with a trace of oil.
2nd test 25' of fluid with a trace of oil.
Dried hole up with bailer. Retreated with 1000 gals of 15% INS acid and overflushed with 12 bbls of SW. Swabbed hole down. Ran 3 30 minute tests.
1st test 1.41 bbls of fluid @ 15% oil.
2nd test .75 bbls of fluid @ 22% oil.
3rd test 1.00 bbl of fluid @ 11% oil.
Shut down. To check overnight fillup in morning.
- 12-11-85 Had approx. 90' of fillup overnight. 70% oil. Drilled 20' of cement and bailed hole clean. Perforated @ 3696'-99' with 3' gun loaded 4 per foot. Swabbed hole down and ran 1 30 minute test.
60' of fluid all water.
Ran bailer and treated with 500 gals 15% INS and overflushed with 3 bbls of SW. Shut in overnight.
- 12-12-85 Swabbed hole down. Ran 4 30 minute tests and 1 hour test.
1st test 3.77 bbls of fluid @ 3% oil.
2nd test 1.41 bbls of fluid @ 9% oil.
3rd test 1.88 bbls of fluid @ 7% oil.
4th test 1.41 bbls of fluid @ 3% oil.
5th (1hr) 3.5 bbls of fluid @ 3% oil.
Perforated 3 LE shots @ 3519', 3372' & 3353'. Set cast iron bridge plug @ 3550'. Swabbed hole dry and ran bailer. Treated with 3000 gals 28% NE acid and overflushed same amount SW. Shut in overnight.
- 12-13-85 Started swabbing hole down. Swabbed on hole until total load of 202 bbls was swabbed back. Fluid stayed 1600 ft from surface with no show of oil. Ran acid survey log and set CIBP @ 3336'. Shut down.

FEB 18 1986
State Geological Survey
WILLIAMS BRANCH

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- 12-14-85 Swabbed hole down and perforated @ 3321'-23' with 2ft gun loaded 4 per foot. Dried hole up with bailer. Ran one 30 minute test and had no natural fillup. Treated with 500 gals 15% demulsified acid and overflushed 3 bbls SW. Zone treated with no pressure going to a strong immediate vacuum. Swabbed hole down and ran one 30 minute test. Had 4.75 bbls @ 100% oil. Rigged down and moved off location.
- 12-16-85 TOP STAGE
Moved in SOS double drum and rigged up.
- 12-17-85 Ran in Pengo plug with port collar tool, set plug at 1502'. Pulled into port collar at 1345' and loaded hole. Tested plug to 1500#'s psi and held. Opened port collar and checked for circulation blow. Cemented with approx. 300 sx 50/50 PM 6% gel. To weigh back cement. Circulated cement. Closed port collar and tested to 1000#'s psi and held. Ran down to plug and circulated clean. Caught plug and layed on bank. Ready to run in tubing and rods and put on pump.

FEB 18 1986
Cecil G. Gentry, Supervisor
HAYS, KANSAS