KANSAS DRILLE	es log St	O ate Geole	ogical Su	uwey		0	. 31 _	13 _ 10 ¥		
RANSAS DRILLE	K3 LUG 🔾	WICHITA	, BRANCH	-				13 R. 19 W		
API No. 15	051		189					FWL & 71 <b>G</b> ' FSL 1		
Operator	County						County <u>El</u>	l iS 640 Acres		
Sid Tomlin	son		- 4					N		
Box 594 Twin Falls, Idaho 83301								60		
Well No.	ell No. Lease Name							×		
Footage Location		T(TED.	עניי	····	-			13)		
710 feet from	(S) line		1720 feet from (W) line				160			
· •	rlg. Inc.		ogist J.E.Jesj	persen				160		
Spud Date			Depth	P.B.T.D.			Loca	te well correctly 228		
5-28-76  Date Completed		Oil 5	3894 3875			'	Elev.: Gr.			
7-14-76			NC RA				DFKB_2234			
			CASING	RECORD						
Report of all strin	gs set — surface,	intermediate,	production, et	с.						
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	T	ype cement	Sacks	Type and percent additives		
Surface	12½	8 5/8	28	245	Cc	mmon	150	3% CaCl		
Production 7 7		5 <del>½</del>	14	3893	Poz Poz		125 325	18% salt 4% gel		
(	stage co	llar at	1489;	emente	l to	surface	)			
						* * * * * * * * * * * * * * * * * * * *	-			
LINER RECORD				PERFORATION RECORD						
Top, ft. Bottom, ft. Sc		Sacks c	ement	Shots per ft. 4			e & type Jets	Depth interval 3838-3841		
	TUBING RECO	ORD								
Size 0.1	Setting depth	Packer					· · · · · · · · · · · · · · · · · · ·			
2½	3871		one							
			TURE, SHOT,	CEMENT SQ	UEEZE	KECORD	Ţ.	Pepth interval treated		
Amount and kind of material used										
250 gals 15% acid								3838-3841		
	í									
	<u> </u>		1/1140171	ADUSTICA						
Date of first production		Producii	INITIAL PR		gas lift.	etc.)				
7-12	-76		ping							
RATE OF PRODUCTION PER 24 HOURS	Oil	36 b	Gas bls.	0	MCF	<sup>vater</sup> trace	bbls.	ias-oil ratio O CFPB		
Disposition of gas (vented, used on lease or sold)							terval (s) 3838-3841			
Disposition of gas (vente	d, used on lease or	sold)				-				

mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator SID TOMLINSON	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No.	Lease Name		*	OIL					
s 31 T 13 R 19 W	RIEDEL	5 <del>.</del>	· · · · · · · · · · · · · · · · · · ·						
Show all important zones of po	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
	ushion used, time tool open, flowing and PTION, CONTENTS, ETC.	TOP	and recoveries.  BOTTOM	NAME DEPTH					
DST #1 3846-386 30/30/30/30 Goo Recovered 500'	64 (Arbuckle) od blow thru-out. clean oil, 815' mu	ldy oil,	and 700'	sli oil cut	salt wate:				
Dresser r	ran cased hole Gamm	a Ray/ Ne	eutron lo	ਬ <b>਼</b>					
	ric Log Tops:	, , , , ,		<b>D</b> •					
				Anhydrite Heebner Lansing Base <b>L</b> KC Arbuckle	1516 3479 3522 3760 3836				
		ı							
	USE ADDITIONAL SHEETS, IF NE	CESSARY, TO	COMPLETE WEL	.L RECORD.					
Date Received	-	Sid	Jon	elenson Ignature					
		OPERATOR							
		7/28/76 Date							