

# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
AUG 23 2010

## Test Ticket

NO. 039897 14912

4/10

BY:

Well Name & No. Holcom "A" # 1-21 Test No. 1 Date 8-22-10  
 Company McCoy Petroleum Corp Elevation 2172 KB 2162 GL  
 Address 8080 E Central Ave Suite 300 Wichita Ks 67206  
 Co. Rep / Geo. Robert Hendrix Rig STERLING #2  
 Location: Sec. 21 Twp. 13 Rge. 19W Co. Ellis State Ks

Interval Tested 3491-3534 Zone Tested LKC-B,C,D  
 Anchor Length 43' Drill Pipe Run 3473 Mud Wt. 9.0  
 Top Packer Depth 3486 Drill Collars Run 249.17 Vis 5-7  
 Bottom Packer Depth 3491 Wt. Pipe Run 0 WL 8  
 Total Depth 3534 Chlorides 4000 ppm System LCM 2

Blow Description FF: Weak, died in 29 min.  
IS: NO RETURN  
FF: NO blow, Flushed tool, surge, NO blow  
FS: NO RETURN

| Rec       | Feet of                              | %gas | %oil | %water | %mud |
|-----------|--------------------------------------|------|------|--------|------|
| <u>70</u> | <u>505m (slight oil spotted mud)</u> |      |      |        |      |
| Rec       | Feet of                              | %gas | %oil | %water | %mud |
| Rec       | Feet of                              | %gas | %oil | %water | %mud |
| Rec       | Feet of                              | %gas | %oil | %water | %mud |
| Rec       | Feet of                              | %gas | %oil | %water | %mud |

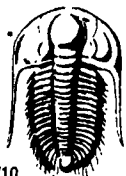
Rec Total 70' BHT 113 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1754  Test 1125' T-On Location 0545  
 (B) First Initial Flow 19  Jars \_\_\_\_\_ T-Started 0632  
 (C) First Final Flow 34  Safety Joint 75' T-Open 0900  
 (D) Initial Shut-In 746  Circ Sub \_\_\_\_\_ T-Pulled 1230  
 (E) Second Initial Flow 39  Hourly Standby \_\_\_\_\_ T-Out 1410  
 (F) Second Final Flow 50  Mileage 25 RT (25) 36.25 Comments \_\_\_\_\_  
 (G) Final Shut-In 644  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1663  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility #150 Sub Total 1381.25 MP/DST Disc't \_\_\_\_\_

Initial Open 30  
 Initial Shut-In 60  
 Final Flow 60  
 Final Shut-In 60

Approved By R. D. H. H. H. Our Representative Andy Carter

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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RECEIVED  
AUG 23 2010

## Test Ticket

NO. 039898

4/10

BY: \_\_\_\_\_

Well Name & No. Holeim A 1-21 Test No. 2 Date 8-23-10  
 Company McCoy Petroleum Corp. Elevation 2172 KB 2162 GL  
 Address 8080 E Central Ave suite 300 Wichita, Ks 67206  
 Co. Rep / Geo. Robert Hendrix Rig Sterling #2  
 Location: Sec. 21 Twp. 13 Rge. 19W Co. Ellis State Ks

Interval Tested 3548 - 3585 Zone Tested LKC-E, F, B  
 Anchor Length 37' Drill Pipe Run 3281 Mud Wt. 9.3  
 Top Packer Depth 3543 Drill Collars Run 249.17 Vis 49  
 Bottom Packer Depth 3548 Wt. Pipe Run 0 WL 9.2  
 Total Depth 3585 Chlorides 4400 ppm System LCM 2

Blow Description IF: Fair, 2 inches  
IS: No Return  
FF: Weak, surface  
FS: No Return

| Rec        | Feet of     | %gas | %oil | %water    | %mud      |
|------------|-------------|------|------|-----------|-----------|
| <u>120</u> | <u>OSMW</u> |      |      | <u>70</u> | <u>30</u> |
| Rec        | Feet of     | %gas | %oil | %water    | %mud      |
| Rec        | Feet of     | %gas | %oil | %water    | %mud      |
| Rec        | Feet of     | %gas | %oil | %water    | %mud      |

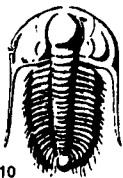
Rec Total 120 BHT 113 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides 75000 ppm

(A) Initial Hydrostatic 1782  Test 1125' T-On Location 0030  
 (B) First Initial Flow 17  Jars \_\_\_\_\_ T-Started 0106  
 (C) First Final Flow 40  Safety Joint 75' T-Open 0303  
 (D) Initial Shut-In 785  Circ Sub \_\_\_\_\_ T-Pulled 0703  
 (E) Second Initial Flow 47  Hourly Standby \_\_\_\_\_ T-Out 0900  
 (F) Second Final Flow 72  Mileage 25 RT 31.25 Comments \_\_\_\_\_  
 (G) Final Shut-In 770  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1695  Straddle \_\_\_\_\_

Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Initial Open 30  
 Initial Shut-In 60  
 Final Flow 60  
 Final Shut-In 90  
 Extra Recorder \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Day Standby \_\_\_\_\_  
 Accessibility 150  
 Sub Total 1381.25  
 Sub Total \_\_\_\_\_  
 Total 1381.25  
 MP/DST Disc't \_\_\_\_\_

Approved By [Signature] Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
AUG 25 2010

## Test Ticket

NO. 039899

Well Name & No. Holcim A 1-21 Test No. 3 Date 8-24-10  
 Company McCoy Petroleum Corp Elevation 2172 KB 2162 GL  
 Address 8080 E CENTRAL AVE Suite 300 Wichita Ks 67206  
 Co. Rep / Geo. Robert Hendrix Rig Steering #2  
 Location: Sec. 21 Twp. 13 Rge. 19W Co. Ellis State Ks

Interval Tested 3614-3670 Zone Tested LKC-H,I,J  
 Anchor Length 56' Drill Pipe Run 3350 Mud Wt. 8.8  
 Top Packer Depth 3609 Drill Collars Run 249.17 Vis 40  
 Bottom Packer Depth 3614 Wt. Pipe Run 0 WL 8.8  
 Total Depth 3670 Chlorides 3300 ppm System LCM 3

Blow Description IF: FAIR 3IN.  
IS: NO RETURN  
FF: WEAK SURFACE  
FS: NO RETURN

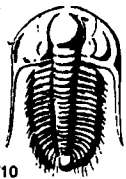
| Rec        | Feet of   | %gas | %oil | %water    | %mud      |
|------------|-----------|------|------|-----------|-----------|
| <u>250</u> | <u>WM</u> |      |      | <u>40</u> | <u>60</u> |
| Rec        | Feet of   | %gas | %oil | %water    | %mud      |
| Rec        | Feet of   | %gas | %oil | %water    | %mud      |
| Rec        | Feet of   | %gas | %oil | %water    | %mud      |

Rec Total 250 BHT 110 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1702  Test 1125 T-On Location 0229  
 (B) First Initial Flow 89  Jars \_\_\_\_\_ T-Started 0423  
 (C) First Final Flow 120  Safety Joint 75 T-Open 0710  
 (D) Initial Shut-In 810  Circ Sub \_\_\_\_\_ T-Pulled 1110  
 (E) Second Initial Flow 123  Hourly Standby \_\_\_\_\_ T-Out 1327  
 (F) Second Final Flow 141  Mileage 25 RT 3125 Comments Rain - Pits Full H<sub>2</sub>O  
 (G) Final Shut-In 788  Sampler \_\_\_\_\_ Spotted Premix to test  
 (H) Final Hydrostatic 1656  Straddle \_\_\_\_\_ slid 15'  
 Ruined Shale Packer

Initial Open 30  Ruined Packer 2600  
 Initial Shut-In 60  Extra Copies \_\_\_\_\_  
 Final Flow 60  Extra Recorder \_\_\_\_\_ Sub Total 2600  
 Final Shut-In 90  Day Standby \_\_\_\_\_ Total 11041.25  
 Accessibility 150 MP/DST Disc't \_\_\_\_\_  
 Sub Total 1381.25

Approved By Robert D. Hendrix Our Representative Andy Cam  
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# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

AUG 26 2010

## Test Ticket

NO. 039900

Well Name & No. Holcom A #1-21 Test No. 4 Date 8-25-10  
 Company McCoy Petroleum Elevation 2172 KB 2162 GL  
 Address 8080 E. Central Ave. Ste #300 Wichita, KS 67206  
 Co. Rep / Geo. Robert Hendrix Rig Seuling 2  
 Location: Sec. 21 Twp. 13 Rge. 19 W Co. Ellis State KS

Interval Tested 3807-3837 Zone Tested Arbuckle  
 Anchor Length 30' Drill Pipe Run 3544 Mud Wt. 9.0  
 Top Packer Depth 3802 Drill Collars Run 249 Vis 50  
 Bottom Packer Depth 3807 Wt. Pipe Run 0 WL 8.0  
 Total Depth 3837 Chlorides 5800 ppm System LCM 3#

Blow Description IF - Weak buildings blow. Built to 4.5"  
IST - No Return.  
FF - Weak blow after 7 min. Built to 5"  
FST - No Return.

| Rec | Feet of   | %gas | %oil | %water | %mud |
|-----|-----------|------|------|--------|------|
| 60  | Oil / Gas | 20   | 80   |        |      |
| 60  | Oil / Gas | 40   | 60   |        |      |
| 60  | Mud / Oil | 8    | 50   |        | 50   |
| 60  | Mud / Oil |      | 30   |        | 70   |

Rec Total 240 BHT 118 Gravity 31 API RW @      °F Chlorides      ppm  
 (A) Initial Hydrostatic 1879  Test 1125 T-On Location 0845  
 (B) First Initial Flow 14  Jars T-Started 0925  
 (C) First Final Flow 57  Safety Joint 75 T-Open 1110  
 (D) Initial Shut-In 1120  Circ Sub NIC T-Pulled 1510  
 (E) Second Initial Flow 61  Hourly Standby T-Out 1730  
 (F) Second Final Flow 110  Mileage 25 RT 31.25 Comments       
 (G) Final Shut-In 1052  Sampler       
 (H) Final Hydrostatic 1808  Straddle       Ruined Shale Packer       
 Shale Packer       Ruined Packer       
 Extra Packer       Extra Copies       
 Extra Recorder      Sub Total       
 Day Standby      Total       
 Accessibility 150 MP/DST Disc't       
 Sub Total 1381.25

Initial Open 30  
 Initial Shut-In 60  
 Final Flow 60  
 Final Shut-In 90

Approved By [Signature]

Our Representative

[Signature: D. Rash]