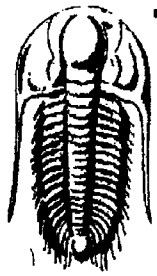


TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Enterprise Inc**

2708 Barclay
Hays KS 67601

ATTN: Chris Bean

31 13 19 Ellis KS

Reidel #7

Start Date: 2006.05.15 @ 14:15:37
End Date: 2006.05.15 @ 20:44:37
Job Ticket #: 22766 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Enterprise Inc

2708 Barclay
Hays KS 67601

ATTN: Chris Bean

Reidel #7

31 13 19 Ellis KS

Job Ticket: 22766 **DST#: 1**

Test Start: 2006.05.15 @ 14:15:37

GENERAL INFORMATION:

Formation: **ARB**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:48:07
Time Test Ended: 20:44:37

Test Type: Conventional Bottom Hole
Tester: Michael Armbrister
Unit No: 1

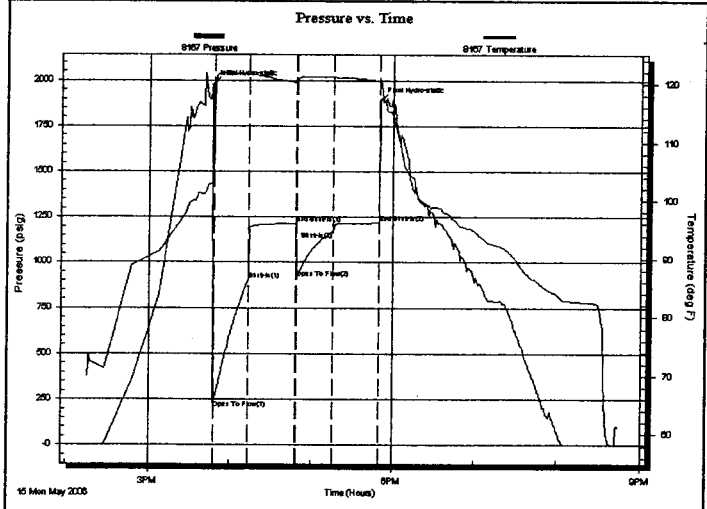
Interval: 3883.00 ft (KB) To 3895.00 ft (KB) (TVD)
Total Depth: 3895.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2272.00 ft (KB)
2269.00 ft (CF)
KB to GR/CF: 3.00 ft

Serial #: 8167 **Inside**
Press@RunDepth: 1169.99 psig @ 3884.01 ft (KB)
Start Date: 2006.05.15 End Date: 2006.05.15
Start Time: 14:15:38 End Time: 20:44:37

Capacity: 7000.00 psig
Last Calib.: 2006.05.15
Time On Btm: 2006.05.15 @ 15:47:07
Time Off Btm: 2006.05.15 @ 17:50:37

TEST COMMENT: IF B of B 1" 20 sec
ISI Surf blow back
FF B of B 1" 20 sec
FSI Built to 1 in on blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1974.50	103.37	Initial Hydro-static
1	200.05	110.55	Open To Flow (1)
27	900.60	121.54	Shut-In(1)
61	1214.61	120.19	End Shut-In(1)
62	914.61	119.87	Open To Flow (2)
89	1169.99	121.10	Shut-In(2)
123	1217.39	120.52	End Shut-In(2)
124	1888.02	120.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
780.00	M&WCO 5%M10%W 85%O	10.94
80.00	M&WCO 10%M 40%W 50%O	1.12
60.00	OCW 30%O 70%W	0.84
1560.00	SlightlyOCW 2%O 98%W	21.88

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Enterprise Inc

2708 Barclay
Hays KS 67601

ATTN: Chris Bean

Reidel #7

31 13 19 Ellis KS

Job Ticket: 22766 **DST#: 1**

Test Start: 2006.05.15 @ 14:15:37

Tool Information

Drill Pipe:	Length:	3879.00 ft	Diameter:	3.80 inches	Volume:	54.41 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	
					Total Volume:	54.41 bbl	

Drill Pipe Above KB:	20.00 ft
Depth to Top Packer:	3883.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	12.02 ft
Tool Length:	36.02 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2000.00 lb
Weight set on Packer:	20000.00 lb
Weight to Pull Loose:	60000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	40000.00 lb
Final	48000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3860.00		
Shut In Tool	5.00			3865.00		
Hydraulic tool	5.00			3870.00		
Safety Joint	3.00			3873.00		
Packer	5.00			3878.00	24.00	Bottom Of Top Packer
Packer	5.00			3883.00		
Stubb	1.00			3884.00		
Recorder	0.01	8167	Inside	3884.01		
Perforations	8.00			3892.01		
Recorder	0.01	13534	Outside	3892.02		
Bullnose	3.00			3895.02	12.02	Bottom Packers & Anchor
Total Tool Length:	**36.02**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Enterprise Inc

2708 Barclay
Hays KS 67601

ATTN: Chris Bean

Reidel #7

31 13 19 Ellis KS

Job Ticket: 22766 **DST#: 1**

Test Start: 2006.05.15 @ 14:15:37

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	24.96 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

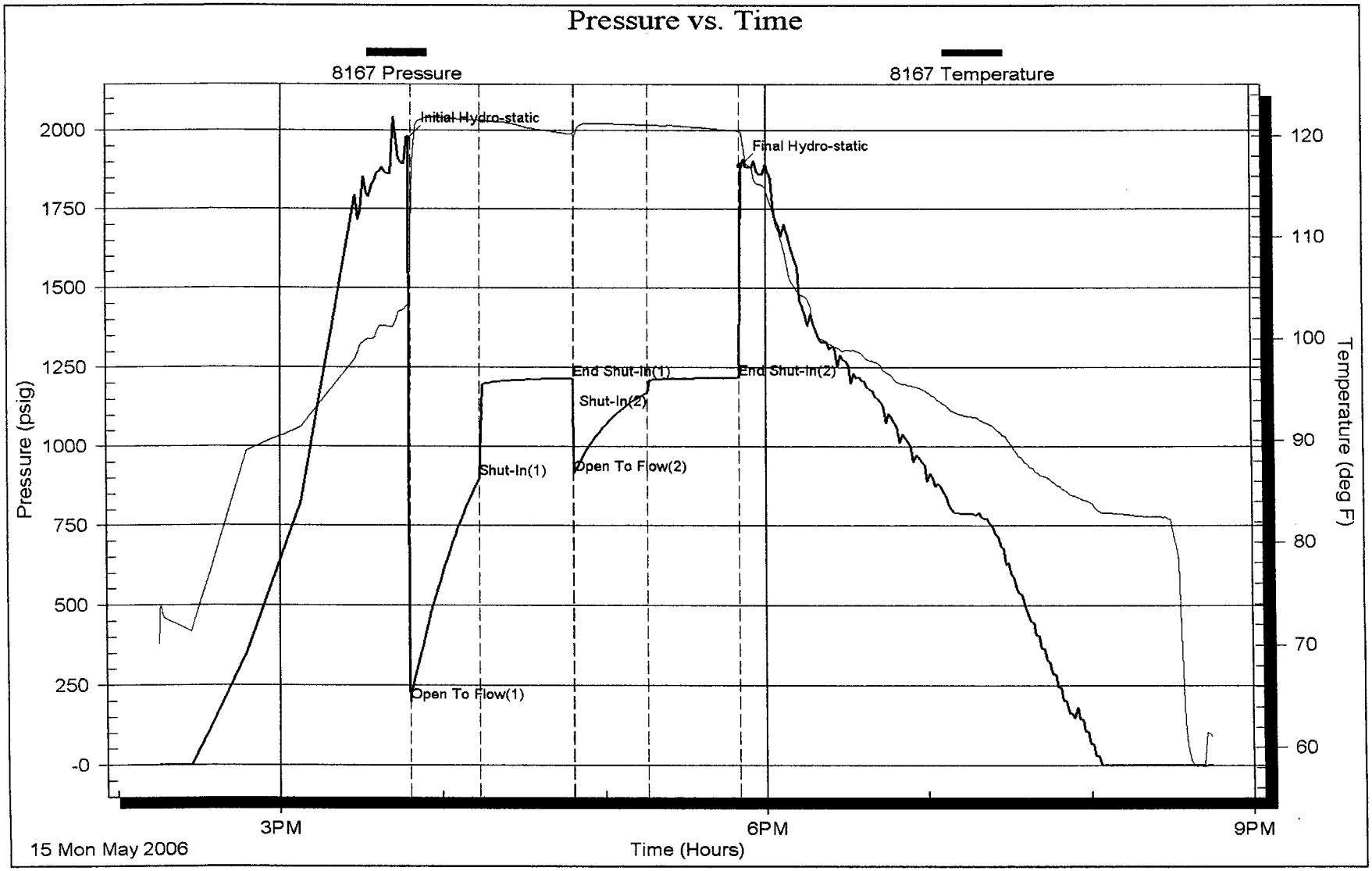
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
780.00	M&WCO 5%M10%W 85%O	10.941
80.00	M&WCO 10%M 40%W 50%O	1.122
60.00	OCW 30%O 70%W	0.842
1560.00	SlightlyOCW 2%O 98%W	21.883

Total Length: 2480.00 ft Total Volume: 34.788 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
8167 Pressure
8167 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(2)
Shut-In(1)
Open To Flow(2)
Open To Flow(1)
Pressure (psig)
Temperature (deg F)
2000
1750
1500
1250
1000
750
500
250
-0
120
110
100
90
80
70
60
3PM
6PM
9PM
15 Mon May 2006
Time (Hours)

TRILOBITE TESTING INC.
P.O. Box 362 • Hays, Kansas 67601

9/04

9748 № 22766

Test Ticket

Well Name & No. Riedel #7 Test No. 1 Date 5-15-06
Company Enterprise Inc Zone Tested Arb
Address 2708 Barclay Hays Elevation 2272 KB 2269 GL
Co. Rep / Geo. Steve Weilert Cont. Anderson Est. Ft. of Pay ____ Por. ____ %
Location: Sec. 31 Twp. 13 Rge. 19 Co. Ellis State KS
No. of Copies ____ Disbtribution Sheet (Y, N) ____ Turnkey (Y, N) ____ Evaluation (Y, N) ____

Interval Tested 3883 - 3895 Initial Str Wt./Lbs. 40,000 Unseated Str Wt/Lbs. 48,000
Anchor Length 12 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 60,000
Top Packer Depth 3878 Tool Weight 2,000
Bottom Packer Depth 3883 Hole Size 7 7/8" — Rubber Size 6 3/4" —
Total Depth 3895 Wt. Pipe Run — Drill Collar Run 0
Mud Wt. 9.6 LCM TR Vis. 51 WL 25 Drill Pipe Size 4½ Ft. Run 3879

Blow Description IF-BofB 1m 20s
ISI-Surface Blow Back
FF-BofB 1m 20s
FSI-Built To 1"

Recovery - Total Feet 2450 GIP 120 Ft. in DC ____ Ft. in DP ____

Rec. 780	Feet of Mud & Water Cut Oil	%gas 85	%oil 10	%water 5	%mud
Rec. 80	Feet of Mud & Water Cut Oil	%gas 50	%oil 40	%water 10	%mud
Rec. 60	Feet of Oil cut Water	%gas 30	%oil 70	%water	%mud
Rec. 1560	Feet of Salt Water	%gas 2	%oil 98	%water	%mud
Rec. ____	Feet of ____	%gas	%oil	%water	%mud

BHT 121 °F Gravity ____ °API D @ ____ °F Corrected Gravity ____ °API
RW 2.6 @ 66 °F Chlorides 30,000 ppm Recovery ____ Chlorides 18,000 ppm System

	AK-1	Alpine
(A) Initial Hydrostatic Mud		2009 PSI
(B) First Initial Flow Pressure		200 PSI
(C) First Final Flow Pressure		901 PSI
(D) Initial Shut-In Pressure		1215 PSI
(E) Second Initial Flow Pressure		915 PSI
(F) Second Final Flow Pressure		1170 PSI
(G) Final Shut-In Pressure		1217 PSI
(Q) Final Hydrostatic Mud		1969 PSI

Recorder No.	8167
(depth)	3884
Recorder No.	13534
(depth)	3894
Recorder No.	
(depth)	
Initial Opening	30
Initial Shut-In	30
Final Flow	30
Final Shut-In	30
T-On Location	13:30
T-Started	14:15
T-Open	15:40
T-Pulled	17:40
T-Out	20:20

Test	Ran 1000.00
Jars	
Safety Jt.	Ran 75.00
Circ Sub	
Sampler	
Straddle	
Ext. Packer	
Shale Packer	
Ruined Packer	
Mileage	28 RT 35.00
Sub Total:	1110.00
Std. By	
Other	
Total:	

Approved By ____

Our Representative Michael Armbruster