

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6412
Name: Sid Tomlinson
Address: P.O. Box 398
City/State/Zip: Hays, KS 67601
Purchaser: Coop Refining

Operator Contact Person: Sid Tomlinson
Phone: 785 - 628-8989

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Bob O'Dell

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

5-22-01 5-29-01 7-08-01

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25089- 0000

County: Ellis

S/2 SWNE Sec. 8 Twp. 13 S. R. 19 [] East [x] West
2310 feet from S / (N) (circle one) Line of Section

1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Fred Slaughter Well #: 1

Field Name: Wildcat

Producing Formation: Lansing

Elevation: Ground: 2077' Kelly Bushing: 2082'

Total Depth: 3825' Plug Back Total Depth: 3761'

Amount of Surface Pipe Set and Cemented at 255' Feet

Multiple Stage Cementing Collar Used? ☒ Yes [] No

If yes, show depth set 1444 Feet

If Alternate II completion, cement circulated from 1444

feet depth to surface w/ 290 sx cmt.

60-40 Poz+8% gel

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 540 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ [] East [] West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sid Tomlinson

Title: OPERATOR Date: 12-04-01

Subscribed and sworn to before me this 4th day of Dec.

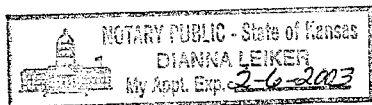
in 2001

Notary Public: Dianna Leiker

Date Commission Expires: 2-6-2003

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution



Operator Name: Sid Tomlinson Lease Name: Fred Slaughter Well #: 1
 Sec. 8 Twp. 13 S. R. 19 ☐ East ☒ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Anhydrite	1418	+ 664
Electric Log Run (Submit Copy)	☒ Yes ☐ No	Topeka	3129	-1047
List All E. Logs Run:		Heebner	3369	-1287
ELI ran Dual Induction Log, and Compensated Density/Neutron. Cased hole Cement Bond Log. Geological Well Report attached.		Lansing	3413	-1331
		Marmaton	3694	-1612
		Arbuckle	3767	-1685

CASING RECORD ☒ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	255'	60/40 Poz	160	2% Gel, 3% CC
Production	7 7/8"	4 1/2"	10.5 & 11.6	3798 KB	ACS	135	500 gal WFR flu
							5% Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	1442-surf	60-40 poz	290	8% gel, 1/4# / sack flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3452 & 3469 , treat with 500 gal 15% MCA acid		
4	3550-54, 3574-78, 3601-04	treat 4000 gals 15% acid with spacers of rock salt&acid flakes	
	3619-22		
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size	Set At	Packer At	
2 3/8	3742		
Date of First, Resumed Production, SWD or Enhr. 7-08-01		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	9	-0-	trace
		Gas-Oil Ratio	Gravity
			35

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	