

KANSAS DRILLERS LOG

S. 14 T. 135 R. 13 WICHITA BRANCH

API No. 15 _____ County _____ Number _____

Loc. NW NW SE

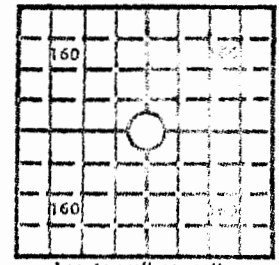
Operator
Reed Oil Company

County Ellis

Address
P. O. Box 2, Chanute, Kansas 66720

640 Acres
N

Well No #1 Lease Name Calvert



Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Elev.: Gr. _____

Principal Contractor Strata Drilling Company Geologist Charles W. Steincamp

Spud Date October 12, 1980 Total Depth 3880' P.B.T.D. _____

Date Completed October 16, 1980 Oil Purchaser D & A

DF _____ KB 2163'

CASING RECORD

Report of oil strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	316'	common	200	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Reed Oil Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name Calvert Dry Hole


S 14 T 13S R 20 ~~W~~ ~~W~~

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock, Shale & Sand	0	325'		
Shale & Sand	325'	1504'		
Anhydrite	1504'	1553'		
Shale	1553'	2445'		
Lime & Shale	2445'	2740'		
Lime	2740'	3030'		
Lime & Shale	3030'	3490'		
Lime	3490'	3610'		
Lime & Shale	3610'	3880'		
 <u>GEOLOGICAL TOPS</u>				
Anhydrite	1504'	(+ 659)		
Heebner	3462'	(-1299)		
Toronto	3481'	(-1318)		
Lansing	3500'	(-1337)		
Base Kansas City	3761	(-1598)		
Marmaton	3792	(-1629)		
Penn Congl	3814	(-1651)		
R.T.D.	3880	(-1717)		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Reed Oil Company X  Signature President Title 10/28/80 Date
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