

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 03194  
Name: Tri United, Inc.  
Address: 950 270th Ave  
City/State/Zip: Hays, Ks 67601  
Purchaser: Eott  
Operator Contact Person: Eugene Leiker  
Phone: (785) 628-3670  
Contractor: Name: Tri united, Inc.  
License: 03194  
Wellsite Geologist: Eugene Leiker  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
July 3-03 July 10-03 Aug 28-03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

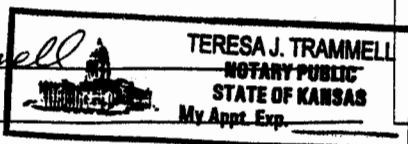
API No. 15 - 051-25238-00-00  
County: Ellis  
SE SW NW SE Sec. 30 Twp. 13 S. R. 20  East  West  
1,390 feet from (S) N (circle one) Line of Section  
2,240 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Schuster Well #: 1  
Field Name: Kaiser  
Producing Formation: Arbuckle  
Elevation: Ground: 2293 Kelly Bushing: 2298  
Total Depth: 3940 Plug Back Total Depth: 3930  
Amount of Surface Pipe Set and Cemented at 206' @ 211' Feet  
150sks com 3%cc-2%gel  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1,580'  
feet depth to Surface w/ 225 sks 60/40 sx cmt.  
50sks com 3%cc 6% gel 1/4 #f10-seal  
Drilling Fluid Management Plan 11 10 10 50 0  
(Data must be collected from the Reserve Pit)  
Chloride content 55,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: NA  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
OCT 09 2003  
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eugene E Leiker  
Title: President Date: oct 6-03  
Subscribed and sworn to before me this 8 day of Oct.  
2003  
Notary Public: Teresa J. Trammell  
Date Commission Expires: 8/20/07



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Tri United, Inc. Lease Name: Schuster Well #: 1  
 Sec. 30 Twp. 13 S. R. 20  East  West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

**Radiation Guard Log**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy	1616'	+682
Heeb	3538'	-1240
Lans	3573'	-1275
	3821'	-1523
Arb	3921'	-1623

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	211'	60/40 pox	150	3%cc-2%gel
Long String	7 7/8	4 1/2	10.5#	3932'	ASc	185	10%sat2%Gel
							500Gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2per ft	3921-3925	4' Gun Jet perforating	
1 shot	3760' and 3735'	Limited hole Entry	
2per ft	3656'-3650'	6' gun Jet perforation	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3920'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method					
august 29-03	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	30	na	30		42	

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled Arbuckle & KC

*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

DRILLERS WELL LOG

CRT01N

Date Spud: July 3, 2003  
Date Completed: July 10, 2003

TRI-UNITED, INC  
SE/4 30-13-20W  
Ellis Co, KS

Elevation: 2293 G.L.

DEPTH

0 - 700 Shale & Sand  
700 - 1621 Shale & Sand  
1621 - 1656 Anhydrite  
1656 - 2217 Shale  
2217 - 2585 Shale  
2585 - 2760 Shale  
2760 - 2948 Shale & Sand  
2948 - 3236 Shale  
3236 - 3384 Shale  
3384 - 3526 Shale & Lime  
3526 - 3780 Lime  
3780 - 3940 Lime  
3940 - R.T.D

Surface Pipe: Set 206 ft of 8 5/8" casing  
@ 211 ft with 150 sacks of 60/40 Poz,  
3% CC 2% Gel.

AFFIDAVIT

STATE OF KANSAS )

) ss: