

Form ACO-1 (7-84)

SIDE TWO

Operator Name Lease Name.....Well #.....

Sec..... Twp..... Rge..... ☐ East ☐ West County.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No Samples Sent to Geological Survey ☐ Yes ☐ No Cores Taken ☐ Yes ☐ No	<table border="0" style="width:100%"> <tr> <th align="left" colspan="3">Formation Description</th> </tr> <tr> <td>☐ Log</td> <td>☐ Sample</td> <td></td> </tr> <tr> <td align="center">Name</td> <td align="center">Top</td> <td align="center">Bottom</td> </tr> </table>	Formation Description			☐ Log	☐ Sample		Name	Top	Bottom
Formation Description										
☐ Log	☐ Sample									
Name	Top	Bottom								

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....							
.....							
.....							

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD		Size	Set At	Packer at	Liner Run ☐ Yes ☐ No
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
.....					

METHOD OF COMPLETION		Production Interval
Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease	☐ Open Hole ☐ Perforation ☐ Other (Specify) ☐ Dually Completed ☐ Commingled	

7-13 - 20W

ERBERT OIL COMPANY

2904 North State Street
Iola, Kansas 66749

Harold Erbert
Owner

Telephone
(316) 365-5150

December 19, 1988

Dear Sir,

I purchased this well from the land owner. This well was drilled by Greegon Investments. Pipe was set by Greegon and never was completed until I purchased it, which I then completed. So some of the questions in the ACO-1 marked with question mark will be information I do not have.

Thank you.

Yours truly,



Harold Erbert

RECEIVED
STATE CORPORATION COMMISSION
DEC 22 1988
CONSERVATION DIVISION
Wichita, Kansas