10-13-2002

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE Compt.____

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-051-23,264

ADDRESS 200 Douglas Building COUNTY Ellis

Wichita, Kansas 67202 FIELD ____

** CONTACT PERSON Sherry Kendall PROD. FORMATION ____

PHONE 316-263-3201

PURCHASER N/A LEASE PFEIFER 'F'

ADDRESS ____ WELL NO. 1

WELL LOCATION SE NW SW

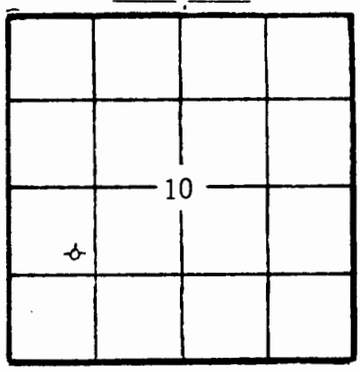
DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. 1420 Ft. from South Line and

ADDRESS 200 Douglas Building 990 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 10 TWP 13 RGE 20 (E) (W).

PLUGGING CONTRACTOR ADDRESS Halliburton Services, Box 579, Great Bend, Kansas 67530

WELL PLAT (Office Use Only)



KCC ____
KGS ✓
SWD/REP ____
PLG. ____

TOTAL DEPTH 3870' PBTD N/A

SPUD DATE Nov. 23, 82 DATE COMPLETED Dec. 2, 82

ELEV: GR 2101 DF 2104 KB 2107

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 271' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
(Name) William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of April, 19 83.

SHERRY L. KENDALL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. June 12, 1986

Sherry L. Kendall
(NOTARY PUBLIC) Sherry L. Kendall

COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 06 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (XX)

OPERATOR DONALD C. SLAWSON LEASE Pfeifer 'F' SEC. 10 TWP. 13 RGE. 20W(W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 1445 Shale			LOG TOPS	
1445 - 1790 Anhydrite				
1790 - 2185 Shale			ANHY 1443	(+664)
2185 - 2710 Shale and lime			B/ANHY 1489	(+618)
2710 - 2990 Shale			HEEB 3376	(-1269)
2990 - 3870 Lime and shale			LANS 3416	(-1309)
3870 RTD			BKC 3669	(-1562)
			CHER 3748	(-1641)
			ARB 3813	(-1706)
			LTD 3869	(-1762)
DST #1 3560-3624 (160' & 180' Zn) 30-60-30-30, 1st op: built to ½" blow died in 20". Rec. 5' Mud, IFP 18-18#, ISIP 54#, FFP 18-18#, FSIP 18#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	271'	60/40 poz	175 sx	2% gel, 3% cc

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations