

18-13-20W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5247 EXPIRATION DATE 7/30/83

OPERATOR Oil Property Management (was C.L. Morris) API NO. 15-051-22,503

ADDRESS 221 N. Main, Suite 200 COUNTY Ellis  
Wichita, KS 67202 FIELD Herbert Pool

\*\* CONTACT PERSON Tracy Pyles PROD. FORMATION Marmaton  
PHONE 262-0841

PURCHASER Clear Creek LEASE Kohl

ADDRESS P.O. Box 1045 WELL NO. 2  
McPherson, KS 67460 WELL LOCATION E/2 NE NW

DRILLING 330 Ft. from East Line and  
CONTRACTOR 685 Ft. from North Line of (E)  
ADDRESS the NW (Qtr.) SEC 18 TWP 13S RGE 20W (W).

PLUGGING WELL PLAT (Office Use Only)  
CONTRACTOR KCC  
ADDRESS KGS

TOTAL DEPTH 4093' PBSD

SPUD DATE 7/8/81 DATE COMPLETED 8/13/81

ELEV: GR 2181 DF KB 2187

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE


Amount of surface pipe set and cemented 225 sx 8-5/8 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W.H. Peachee, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.H. Peachee

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Oil Property Management LEASE Kohl  
(formerly C.L. Morris)

SEC. 18 TWP. 13S RGE. 20W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 3536-3591' OP 60/60/60/60 Rec. 764' muddy wtr	FP 69-272, 287-283 SIP 857-857		Lansing B/KC Marmaton Arbuckle Reagan Granite Wash TD	FORM. TOPS 3485 -1298 3734 -1547 3791 -1604 3931 -1744 4053 -1866 4076 -1889 4093 -1906
DST #2: 3736-3846' Rec. 160' OspkdM 62' SOCM	FP 116-139, 147-163 SIP 988-935			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal. Mud Acid	3804-3809'
Acidized w/2000 gal 15% NE Acid	3804-4809'
Acidized w/4000 gal. 28% NE Acid	3804-3809'
Date of first production 8/14/81	Producing method (flowing, pumping, gas lift, etc.) Gravity
Estimated Production -I.P. 1.80 BOPD	Oil bbls. Gas MCF Water 7.20 BOPD bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3804-3809'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"	20#	326'		225	2% gel, 3% CC
Production		4 1/2"	2.5#	4092	200 gal md flsh	200	10% slt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3804-3809'

TUBING RECORD

Size	Setting depth	Packer set at

RI

State Geological Survey  
18-13-20W  
WICHITA BRANCH

W E L L L O G

WELL NAME: Kohl #2  
 SPUD DATE: 7-8-81  
 COMPLETION DATE: 7-22-81  
 LOCATION: 150' NE 25'S C E/2  
 NE NW  
 18-13S-20W

OPERATOR: The C. L. Morris Company  
 CONTRACTOR: Ramco Drilling Company  
 CASING: 8 5/8", 20# used, Set @ 326'  
 w/225 Sx Cmm, 2% gel, 3% C. C.

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<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Sand and Shale	0	686
Shale	686	2602
Shale and Lime	2602	3750
Lime and Shale	3750	4093
RID	4093	

RECEIVED  
 STATE CORPORATION COMMISSION  
 SEP - 8 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

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STATE OF KANSAS }  
 COUNTY OF SEDGWICK }