

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

18-13-20W

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6343 EXPIRATION DATE 6/30/84

OPERATOR Yost Oil Operations API NO. 15-051-23,767

ADDRESS P. O. Box 811 COUNTY Ellis

Russell, KS 67665 FIELD Herbert Ext.

** CONTACT PERSON Mr. Jack Yost PROD. FORMATION Arbuckle

PHONE 913-483-3095 Indicate if new pay.

PURCHASER Inland Crude LEASE Lang B

ADDRESS 104 South Broadway WELL NO. 1

Wichita, KS 67202 WELL LOCATION N/2 SW/4

DRILLING Emphasis Oil Operations 1980 Ft. from S Line and

CONTRACTOR P. O. Box 506 1320 Ft. from W Line of

ADDRESS Russell, KS 67665 the SW/4(Qtr.) SEC 18 TWP 13S RGE 20 (W)

PLUGGING CONTRACTOR (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG. NGPA

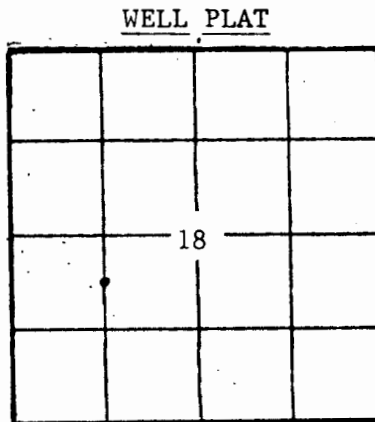
TOTAL DEPTH 3922' PBT

SPUD DATE 2/7/84 DATE COMPLETED 2/16/84

ELEV: GR 2224' DF 2226' KB 2229'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 806' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD table with columns for Amount and kind of material used, and Depth interval treated.

Table with columns for Date of first production, Producing method, Gravity, Estimated Production-I.P., Oil, Gas, Water, and Gas-oil ratio.

WELL NO 1

WELL IN FULL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhydrite	+666
			Base Anhydrite	+623
			Topeka	-1033
			Heebner	-1260
			Toronto	-1280
DST #1 45-60-45-60	3530'	3580'	Lansing K.C.	-1298
IH 1931 FH 1930			Base K.C.	-1546
ISIP 496 FSIP 496			Marmaton	-1605
IFP 58-92 FFP 109-159			Arbuckle	-1677
Blow: fair throughout (3" in bucket)				
Recovered: 300' salt water				
DST #2 30-60-30-60	3896'	3922'		
IH 2241 FH 2240				
ISIP 949 FSIP 908				
IFP 92-143 FFP 185-227				
Blow: good throughout				
Recovered: 330' gas in pipe 630' gassy oil				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		806'	60/40 Poz	330	2% Gel, 3% CC
Production	7 7/8"	5 1/2"		3919'	ASC	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	3910' - 3922'

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8"	3900'	NA

MY COMMISSION EXPIRES: 16/28/87

CORPORATION COMMISSION

MAY 09 1987