

11-15-2011
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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9654
Name Silver Eagle Crude
Address RR #1
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person Bill Draney
Phone 316-793-5729

Contractor: License # 5929
Name Duke Drilling Co. Inc

Wellsite Geologist JAMES MUSGROVE & ROD TREMBLY
Phone 316-772-1383

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

5-9-85 5-15-85
Spud Date Date Reached TD Completion Date

3960
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 844 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-051-24,224

County Ellis

C-W/2 SW NW Sec. 19 Twp. 13 Rge. 20 East West

3300 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

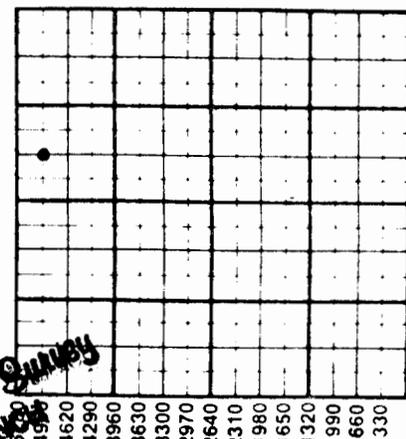
Lease Name Lang Well # 2

Field Name HERBERT

Producing Formation

Elevation: Ground 2241 KB 2246

Section Plat



JUL 09 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 2640 Ft North from Southeast Corner (Stream, pond etc) 330 Ft West from Southeast Corner Sec 18 Twp 13 Rge 20 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Silver Eagle Crude Lease Name Lang Well # 2

Sec. 19 Twp. 13 Rge. 20 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3886-3918
 IF 30" FF 30" ISEP 30" FSEP NONE
 Blow - WEAK DIED 10 MIN.
 RECOVERY - 5' SLIGHTLY OIL CUT MUD
 PRESSURES - ISEP 677" FSEP NONE
 IFF 31-46 PSI FFP 83-83 PSI

Name	Top	Bottom
ANHYDRITE	1571	+625
HEERHAR	3509	-1283
TORONTO	3528	-1282
LANSING	3547	-1301
BASE KANSAS CITY	3791	-1545
MARION	3848	-1602
ARBURIDE	3911	-1665
Rotary Total Depth	3960	-1714
LOG Total Depth	3959	-1713

DST #2 3887-3926
 IF 45" FF 45" ISEP 45" FSEP 45"
 Blow FAIR
 RECOVERY 10' SLIGHTLY OIL CUT WATER
 120' VERY SLIGHTLY OIL CUT MUDDY WATER
 60' MUDDY WATER
 PRESSURES - ISEP 1073 PSI FSEP 1062 PSI
 IFF 41-52 PSI FFP 93-104 PSI

JUL 09 1985

Geological Survey
 WICHITA BRANCH

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.				Type and Percent Additives			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	28#	844'	60/40 poz	325	2% gel 3% cc.
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)							