

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6569
Name Carmen Schmitt Inc.
Address 14 Circle Drive
City/State/Zip Beloit, Kansas 67420

Purchaser Clear Creek

Operator Contact Person Carmen Schmitt
Phone 913-738-3210

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Richard O'Donnell
Phone 303-426-9722

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/6/87 11/13/87
Spud Date Date Reached TD Completion Date
3,846'
Total Depth PBTD 225.15
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...1619.....feet
If alternate 2 completion, cement circulated
from 1619.....feet depth to surf...w/400 SX cmt
Cement Company Name Allied
Invoice # 50207

051-24,534

API NO. 15-.....
Ellis
County.....
NE/4 NE/4 SW/4 21 13S 20W East
..... Sec..... Twp..... Rge..... X West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

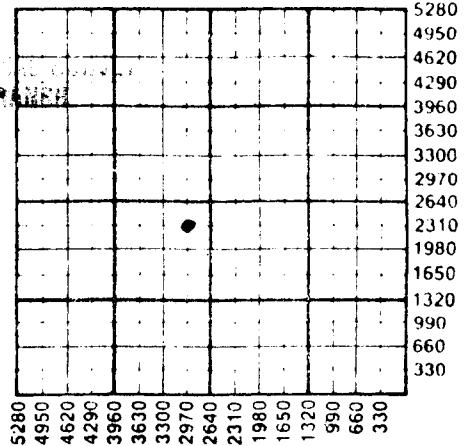
Lease Name Schumacher Well # 1

Field Name

Producing Formation Conglomerate Sand

Elevation: Ground 2207 NB 2212

Section Plat



FEB 04 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-11791 (C-19,701) Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4800 Ft North from Southeast Corner
4000 (Stream, pond etc) Ft West from Southeast Corner
Sec 23 Twp 13S Rge 20 East X West

Walter R. Younger, Hays, KS 67601
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Carmen Schmitt Inc. Lease Name Schumacher Well # 1

21 Twp 13S Rge. 20W East West County Ellis

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	30		73		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION _____ Production Interval _____

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify) _____ 3837-3846

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 3664-3698 45-30-45-30
 Recovery: 200' muddy water.
 IHP 1921 FHP 1869
 ISIP 789 FSIP 758
 IFP 51-103 FFP 72-103

DST #2 3721-3748 30-30-5-0
 Recovery: 5' mud, no show oil
 IHP 2025 FHP 1869
 ISIP 31 FSIP
 IFP 31-31 FFP 31-31

DST #3 3811-3846 30-30-30-30
 Recovery: 765' gas, 1054' clean gassy oil, 180' mud cut oil.
 IHP 2073 FHP 2062
 ISIP 957 FSIP 862
 IFP 165-374 FFP 418-495

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	1541	(* 671)
Topeka	3227	(-1015)
Heebner Shale	3462	(-1250)
Toronto	3480	(-1268)
Lansing/kc	3500	(-1288)
Base KC	3747	(-1535)
Marmaton	3788	(-1576)
Conglomerate	3824	(-1612)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		232.15'	60/40 Poz	140	3% CC, 2% Gel
Production	7 7/8"	4 1/2"	10.5#	3,839'	60/40 Poz	200	10% Salt, 2% Gel
			1/4# Floseal per sx;		400 sx	50/50 Poz;	6% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3845-3837	600 gal. 15% acid	

TUBING RECORD Size 2 3/8 Set At 3834.53' Packer at _____ Liner Run Yes No

Date of First Production 1-1-88 Producing Method Flowing Pumping Gas Lift Other (explain) _____