tate Geologia	al Survey						,	15	-051	-21	145)	
WICHITA BR	ANCH	O) .	: 22 - 1	3 n 20			
API No. 15 — 051 — 21,455								1	S. 22 T. 13 R. 20 W				
	County		Numl	er				┙,	County Elli	s			
Operator I CER	ADDIS									40 Acres			
Address Draw	er 8038, Wi	chita,	Kan	ısa s	67208				160		50		
Well No. Lease Name HONAS "A" -WIIV										国王	1		
Footage Location								7					
Principal Contractor	(N) (S) line		Geologi	ist	from (E) (W)			\dashv	160		60		
Duke Drilli Spud Date	ng w., inc		Richard M. Foley Total Depth P.B.T.D.					Locate well correctly					
March 15	, 1978		Oil Pur	3,865				_ [lev.: Gr. 2,2				
Date Completed March 21	1, 1978				1 Compan	у			OF	кв2	2,216		
	•			CASING	RECORD								
Report of all strin	gs set — surface,	intermedi	ate, pr	oduction, e	tc.								
Purpose of string	Size hole drilled	Size casin (in O.D	g set W	eight lbs/ft.	Setting depth		Type ceme	nt	Sacks	Type a	nd percent ditives		
Surface	12-1/4"	8 - 5/8	3"	28#	238'	60	- 4 0 Po	zmix	150	2% ge]	., 3%	Ca C	
Production		4-1/2	2" 9.5#		3,861'	3,861' 60-40 Pozn		zmix	175	18% Salt			
DV Tool @ 1,5	512' w/450	sax 50	-50 I	Pozmix	6% gel							_	
	LINER RECO	RD					P	ERFORA	TION RECOR	RD.			
Top, ft.	Bottom, ft.	Sac	cks cem	ent	Shot	s per f	t.	Size	e & type	Depth interval			
· · · · · · · · · · · · · · · · · · ·	TUBING RECO	ORD											
Size 2-3/8" OD	Setting depth 3,865	Pac	cker set	at						<u> </u>			
2-0/0 00		ACID, FR	ACTU	RE, SHOT,	CEMENT S	UEEZ	ZE RECOR	D		<u> </u>			
	Amo	unt and kin	nd of mo	oterial used	-				Dej	pth interval t	reated		
250 gal. Dowe	ell XXM38 A	cid (ı	m u d a	acid)					Oper	n Hole (Arbuc	kle)	
			1	NITIAL PI	RODUCTION								
Date of first production April 3,	1978	Pro	_		ving, pumping,	gas lif	ft, etc.)						
RATE OF PRODUCTION PER 24 HOURS	Oil			Pumping Gos			Water		Gas	s-oil ratio			
PER 24 HOURS Disposition of gas (vente		20 sold)	bbls.	1		MCF	Producin	35 g interva	bbls.		CI	PB	
Disposition of gas (vente	a, used on lease or	sold)					Producin	g interva		uckle			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ICER ADDIS	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No. Lease i	OIL WELL								
s 22 ⊤ 13 R 20 ₩									
Show all important zones of porosity of cluding depth interval tested, cushion u	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION								
FORMATION DESCRIPTION,		ТОР	воттом	NAME	DEPTH				
Anhydrite Topeka Heebner Lansing Base Kansas City Marmaton Chert Conglomerate Arbuckle Rotary Total Depth DST #1: Open 60" (30- Increasing to strong 120' gas, 300' black and muddy oil. ISIP FSIP 1023#, IFP 43-12 Completed in Arbuckle (Casing was set w/pack Tool run to protect Dakota water)	blow. Recovered heavy gas cut mud 1054#, 28#, FFP 128-138#	1,534 3,222 3,460 3,493 3,756 3,800 3,841 3,848 3,865 3,850	3,865						
ν.									
USE .	ADDITIONAL SHEETS, IF N	EC rs sary, to	COMPLETE W	ELL RECORD					
Date Received		AIN ///							
		Icer Addis Signature Owner-Operator							
	•	Title							
		May 17, 1978							