	C	_						0	-00	1-30421
: Geological KANBASA BRVAN	Durvey Rks LOG	O					0	S.	<u>22 т. 1</u>	135 _{R.} 20W E
	OdellatO								oc. SE S	**
API No. 15	County		Num	nber						
Operator Icer	Addia	-						C	ounty	640 Acres
Address	Addis									N
	Drawer 803	8, Wi	ichit	a, Kansa	s 67	7208			160	160
Well No. A #3	Lease Name	ЮН	NAS							
Footage Location										
feet fron Principal Contractor	(N) (S) line		Geolo		from (E) (\	V) line			160	160
Duke Drilling Co., Inc.			Geolo	Richard M. Foley					- 100	
Spud Date	0, 1978		Total 3	Depth ,8781	P.B.1	r.D.				e well correctly
Date Completed	0, 1970			ırchaser					ev.: Gr	0.0001
	, 1978			Koch	Oil Co	mpany	,	DI		кв2,229 '
				CASING	RECORD					
Report of all strin	igs set — surface,	interme	diate, p	roduction, et	tc.					
Purpose of string	Size hole drilled	Size ca	sing set	Weight lbs/ft.	Setting dep	th	Type cement	\neg	Sacks	Type and percent additives
Originally dri								\dashv		
Surface s	et at				162'			_	75	100/ 6-14
Production		4-1,	/2"	10.5#	3,872	<u>}</u> 60	-40 Pozm	ix	125	18% Salt 3/4% CFR-2
DV Tool at 1	.561'				1,561	Ном	vcolite		450	
	7702	 			-,	-		\dashv		
				ç						
<u> </u>	LINER RECO	RD					PERF	ORA	TION RECO	RD
Top, ft.	Bottom, ft.	1	Sacks co	ment	Sh	ots per ft		Size	& type	Depth interval
						7'				
	TUBING RECO									
2-3/8" OD	Setting depth 3,875	٥	Packer se	et at						
		ACID, F	FRACTU	JRE, SHOT,	CEMENT	SQUEEZ	E RECORD			
	Amo	unt and l	kind of n	naterial used					De	epth interval treated
250 gal. XXN	139 Dowo11	(n 110	acid)	-				One	n Hole (Arbuckle
250 ga1. AAN	136 DOWELL	CIEa	n up	acidy					- Ope	THOSE (MEDICALE
					-					
						_				
				INITIAL PI	ODUČTIO					
Date of Contract							etc)			
Date of first production July 17,	1978		_	method (flow Imping	ring, pumpin	y, gas lift	, etc.)			
RATE OF PRODUCTION	Oil			Gas		Ī	Water		Ge	os-oil ratio
PER 24 HOURS Disposition of gas (vento	2	25 sold)	БЫ	s.]		MCF	trac			СГРВ
										ckle (open hole)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator I CER AI	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No.	OIL WELL								
s 22 ⊤ 13 R 20 ♦									
Show all important zones of p	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION								
	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Anhydrite Heebner Toronto Lansing Base Kansas City Marmaton Arbuckle	*h	1.553 3,465 3,485 3,505 3,760 3,807 3,858 3,878							
Rotary Total Dep DST #1: Open 60 Very weak blow 15' oil cut mud FSIP 884#, IFP	3,872	3 , 876							
DST #2: Open 60 Increasing to f Recovered 90' g cut mud. 30% o FSIP 1029#, IFP	3,872	3 , 878							
COMPLETED IN ARE	UCKLE (Open Hole)								
	с с	c							
	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.					
Date Received	Icer Addis Signoture Owner-Operator								
			July 19, 1978 Date						