12-041-21558

State ( KANSAS DRILWI	Zeological	<b>S</b> ur	vey				0			
KANSAS DRILLI	RS LOGRAN	СН								13 R. 20 K
API No. 15 —_	051		21,358 Number					Loc.	N2	S2 SW
perator	County		Number					County	_EII	
B. J. Oil	Co.			_			·	_		540 Acres N
1007 Cody	, Suite A	Hays	s, Kanss	6760	1				160	160
ell No.	Lease Name									
# ] potage Location	×Brepter.	Glebl	er							<del>1</del> 0+++
	(NC) (S) line	132		feet fr	rom 港) (W)	line				
rincipal Contractor Red Tiger Dri	lling Co.		Geologist Lawren	ce F.	Gray			ŀ	16	- 60
ud Date	,	<del> </del>	Total Depth		P.B.T.D.			•	Locat	e well correctly
July 12, 1977			3865					Elev.: Gr.		
July 20, 1977			OKC Co		tion			DF	. 247	кв2252
			•	ASING	RECORD					
Report of all strin	igs set — surface,			tion, etc						
Purpose of string	Size hole drilled	Sixe casi (in O.	ng set D.) Weigh	t lbs/ft.	Setting depth	Ту	pe cement		Sacks	Type and percer additives
Surface	121/4	8 5/	'8 2	8	220	cc	ommon	].5	60	3% cc 2% gel
Production	7 7/8	5 <del>1</del>			3857	ec	ommon	15	50	10% salt
									-	
								-		
					1				·-·	
	LINER RECO					4	PERF	ORATION		
op, ft.	Bottom, ft.	34	acks cement		Shots	per ft.		Size & ty	pe	Depth interval
	TUBING REC	ORD								
ize	Setting depth	Po	acker set at		<del> </del>					
		ACID, FE	RACTURE,	SHOT, C	EMENT SQ	UEEZE	RECORD	·		
	Amo	unt and ki	ind of materi	ol used					De	epth interval treated
	***************************************									
				-			,			
									<u>-</u>	
			TIMI	IAL PRO	DUCTION					
			oducina meth	od (flowi	ng, pumping, g	gas lift, d	etc.)			
Date of first production		Pr	oracing mer.							
	Oil	Pr	Gas	<u> </u>		w	ater		Go	s-oil ratio
Date of first production  RATE OF PRODUCTION PER 24 HOURS  Disposition of gas (vento				•		MCF	ater		Go bbls.	os-oil ratio

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Konsas, Lawrence, Kansas 66044.

Operator John B. Col	lins	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  Oil						
Well No.	Lease Name Giebler							
s <u>27 t13 r 2</u>	0 <b>x</b>	<del>- 11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - </del>						
	WELL LOG ones of porosity and contents thereof; core tested, cushion used, time tool open, flowin	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION						
FORMATIO	N DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
	Surface Clay Post Rock & Shale Shale Clay, Shale & Sand Shale Anhydrite Shale Lime & Shale Lime RTD	0 40 228 250 1310 1564 1604 1970 3120	40 228 250 1310 1564 1604 1970 3120 3865 3865					
<del></del>	USE ADDITIONAL SHEETS,	I IF NECESSARY, TO	COMPLETE W	ELL RECORD.				
Date Receiv	ed	John B. Collins						
	•	Operator						
		October 26, 1977						
			occoper	Date				

## DRILLERS LOG

No. 1 Giebler

CASING RECORD:

COMPANY:

B. J. Oil Company

DESCRIPTION:

3 5/8" @ 220'

CONTRACTOR: Red Tiger Drilling Company

C N/2 S/2 SW/4 Sec. 27-T13S-R20W

1/150 sx cement

COMMENCED:

July 12, 1977

Ellis County, Kansas

5 1/2" @ 3,857'

1/150 sx cement

OTAL DEPTH: 3,865'

COMPLETED: July 20, 1977

ELEVATION: 2,252' KB

<u> 10N</u>	FROM	_ <u>T0</u> _	REMARKS
Surface Clay	0	40	
ost Rock & Shale	40	228	
ihale	228	250	
Cla Shale & Sand	250	1310	
Share	1310	1564	
\nhydrite	1564	1604	
Shale	1604	1970	
.ime & Shale	1970	3120	
_ime	3120	3865	
₹TD		3865	

certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Sub ribed and sworn to before me this 26th day of July, 1977.