

27-13-20W

GIEBLER A-2
SW/4 Sec. 27-13S-20W
Ellis County, Kansas

Commenced: 7-12-83

Completed: 7-18-83

Operator: Monsanto Oil Company

Depth		Formation	Remarks
From	To		
0	315	Surface Clay-Shale	Ran 7 jts. of 24# 8 5/8" csg. set @ 308' cemented w/175 sks. Posmix 60/40 3% CC-2% Gel PD @ 3:00PM 7-12-83
315	1535	Shale	
1535	1580	Anhy	
1580	1663	Shale	
1663	2213	Shale-Redbed-Lime	
2213	2615	Shale-Lime	
2615	2966	Lime-Shale	
2966	3363	Shale-Lime	
3363	3724	Lime-Shale	
3724	3760	Shale-Lime	
3760	3821	Lime-Shale	
3821	3840	Lime	
3840- TD			

State of Kansas)
County of Sedgwick)

I, the undersigned, being duly sworn on oath, state that the above Drillers Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

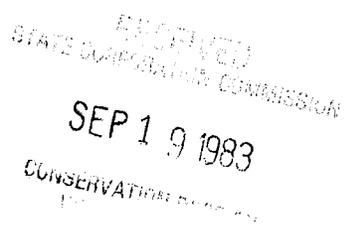
James S. Sutton, II
James S. Sutton, II-President



Subscribed & Sworn to before me
this twenty-second day of July, 1983.

Lola Lenore Costa
Lola Lenore Costa

My Commission expires November 21, 1984.



DIVISION	FIELD	LOCATION
Northern	Pleasant	E/2 SE SW Sec. 27-135-20W

COMMENTS:

- 8-28-83 Perf. 3824-26, 3816-20 w/ 2 SPF.
- 8-30-83 Acidize w/ 250 gals 15% MCA
- 9-1-83 Acidize w/ 1000 gals 3 1/2 % acid. P.O.P.
- 9-6-83 Pumping 380 & 97 BWPD.
- 11-14-83 Perf. 3566-72, 3528-32, 3495, 3250-54 & 3245-47 w/ 1 SPF.
Set RBP @ 3757' & pkv. @ 3190'.
- 11-15-83 Acidize w/ 5000 gals. 15% acid & 40 B.S.
- 11-16-83 Pull RBP & put on pump.
- 7-5-84 Sgz'd 300 SX Howco light through port collar @ 1507' w/o
circ. cnt. to surf. Close port collar. Sgz'd 100 SX
50/50 POZ from top to 1000 #. Ran pkv & tbg to 3608.
P.O.P. could not get port collar sgz'd off.

'According to Daily Reports Pkv set @ 3608'.
However according to Pipe Tally Pkv set @ 3774'.

Packer is probably a Baker 5 1/2" tension

JUN 24 1986

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

SUBMITTED BY: Kelly Schmidt	DATE Typed	APPROVED BY JUL 27 1986
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27-13-20W

MONSANTO COMPANY
IN HOLE PIPE TALLY

Lease: Giebler "A" Well No. 2 Date 7-5-84

Description: Grade Size 2 1/2 Wt. 210 Thd. 2 1/2 Condition

NO.	FEET	NO.	FEET	NO.	FEET	NO.	FEET	NO.	FEET	NO.	FEET	NO.	FEET	LEFT OUT FEET
1	32 68	41	32 77	81	31 17	121	30 90	161						31
2	31 58	42	31 22	82	31 25	122	31 17	162	new					
3	29 -	43	31 69	83	31 30	123	31 60	163	old					
4	31 10	44	31 47	84	30 03	124	3 00	164	P.M.A.					
5	31 35	45	31 37	85	30 83	125	1 10	165	S.V.					
6	31 50	46	32 20	86	31 15	126	4 38	166	Porter					
7	31 35	47	26 25	87	31 63	127	10 00	167	old					
	31 23	48	31 33	88	31 63	128		168						
9	26 45	49	32 73	89	31 47	129		169						
10	32 72	50	31 15	90	31 60	130		170						
11	32 73	51	31 33	91	31 25	131		171						
	29 10	52	31 23	92	28 27	132		172						
13	30 74	53	28 82	93	29 20	133		173						
14	31 42	54	32 71	94	29 20	134		174						
15	29 63	55	29 25	95	28 35	135		175						
16	32 20	56	28 22	96	31 65	136		176						
17	31 -	57	31 20	97	31 40	137		177					TOTAL	31
18	31 45	58	31 35	98	31 65	138		178					Pipe extended above Kelly bust	
19	31 33	59	31 50	99	31 37	139		179					Feet	
	33 12	60	31 30	100	29 08	140		180					Distance below Kelly bushing	
21	28 20	61	29 25	101	31 25	141		181					to Suspension point	
22	31 40	62	32 94	102	32 72	142		182					Feet	
23	32 70	63	31 24	103	31 62	143		183					Description of Suspension point	
24	31 30	64	31 65	104	31 30	144		184						
25	29 72	65	31 68	105	29 10	145		185						
	29 30	66	31 65	106	32 20	146		186						
27	29 70	67	26 25	107	31 07	147		187						
28	31 53	68	32 22	108	30 30	148		188						
29	30 03	69	31 55	109	30 30	149		189						
	31 53	70	32 75	110	31 02	150		190					TOTALS	
31	30 75	71	32 20	111	28 89	151		191					1st Column	12 42 14
32	31 22	72	31 60	112	29 63	152		192					2nd "	12 39 9
33	31 90	73	29 73	113	27 33	153		193					3rd "	12 25 8
34	31 57	74	31 42	114	32 20	154		194					4th "	11 2 1
35	31 60	75	31 45	115	30 83	155		195					5th "	
36	31 43	76	32 20	116	31 10	156		196					TOTAL	38 20 1
37	30 04	77	31 47	117	31 32	157		197					Left Out	31 6
38	31 54	78	31 25	118	31 40	158		198					Run In *	37 21 13
39	31 63	79	29 88	119	29 75	159		199					Cellar **	
40	33 10	80	29 72	120	29 25	160		200					T.I. Pipe Set	
													Pipe Set at	
													Drillers T.D.	
Tot	12 42 47		12 39 99		12 25 27		11 2 15							

JUL 24 1984
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

*-Include landing joint in run in total; **-Top of landing joint to suspension point.

Tallied By [Signature]
Measured By [Signature]