

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

28-13-20W  
PI

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5652 EXPIRATION DATE 6-30-83

OPERATOR Petromark Exploration, Inc. API NO. 15-051-22,935

ADDRESS 7170 South Braden, Suite 200 COUNTY Ellis

Tulsa, OK 74136 FIELD

\*\* CONTACT PERSON Pat Stoner PROD. FORMATION  
PHONE 918-492-8659

PURCHASER LEASE Gottschalk

ADDRESS State Geological Survey WICHITA, BRANCH WELL NO. 1

DRILLING Contractor Mustang Drilling & Exploration, Inc. WELL LOCATION NW SE SW

CONTRACTOR ADDRESS P.O. Drawer 1609 990 Ft. from South Line and

Great Bend, KS 67530 1650 Ft. from West Line of

PLUGGING Contractor Mustang Drilling & Exploration, Inc. the SW (Qtr.) SEC 28 TWP 13 S RGE 20 W.

CONTRACTOR ADDRESS P.O. Drawer 1609

Great Bend, KS 67530

TOTAL DEPTH 3952' PBTD

SPUD DATE 8-2-82 DATE COMPLETED 8-10-82

ELEV: GR 2272' DF 2274' KB 2277'

DRILLED WITH (CARTR) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 600.85' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gib Overbey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

(Signature)

(Text)

(Text)

(Text)

(Text)

(Text)

(Text)

(Text)

(Text)

WELL PLAT (Office Use Only)

		sw/4	

KCC   
KGS   
SWD/REP   
PLG.

W05-81-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petromark Exploration LEASE Gottschalk SEC. 28 TWP 13S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	612	Topeka	3272'
Shale, Sand	612	1655	Heebner	3518'
Lime, Shale	1655	2095	Toronto	3540'
Shale, Lime	2095	2665	Lansing	3559'
Lime, Shale	2665	3116	Base K.C.	3814'
Lime	3116	3518	Marmaton	3867'
Shale	3518	3522	Arbuckle	3924'
Shale, Lime	3522	3540	LTD	3948'
Lime	3540	3814	RTD	3952'
Lime, Shale	3814	3867		
Sand	3867	3924		
Dolomite	3924	3948		
LTD		3948		
RTD		3952		
DST #1 3312-3358' time O.B. 2 hrs., rec 20' mud				
DST #2 3568-3608' time O.B. 3 hrs., rec 240' muddy salt water				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	607.85	common	375	3%cc 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at