

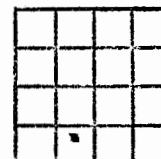
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- IMPERIAL DRILLING COMPANY, INC.
Farm- Giebler "B" No. 2

SEC. 27 T. 13 R. 20W
CN/2 SE SW

Total Depth. 3843
Comm. 1-7-53 Comp. 1-22-53
Shot or Treated.
Contractor. Imperial Drlg. Co., Inc.
Issued. 4-4-53

County Ellis
KANSAS



CASING:
8 5/8" 228' cem. w/125 sx
5 1/2" 3837'

Elevation. 2240 RB

Production. 306 BOPD

Figures Indicate Bottom of Formations.

surface clay & sand 190
sandy shale & shells 760
shale & shells 1025
sand 1250
shale & shells 1542
anhydrite 1585
shale & shells 2095
lime & shale 3385
lime 3838
arbuckle 3843 RTD
Total Depth

Tops: RTB
Topeka Limestone 3210
Heebner Shale 3465
Toronto 3486
Lansing-K.C. limestone 3503
Base-Lansing-K.C.
Limestone 3763
no. congl. present
Arbuckle Dolo. 3830

DST: 3419-37' open 1 hr.
strong blow throughout
test, gas to surface in
1 hr. rec. 1000' light oil
cut and heavy gas cut salt
water. BHP 1230# F.F.P. 480#.
DST: 3580-92' open 30 mins.
strong blow. rec. 600' salt
water I.F.P. 55# F.F.P. 310#.
BHP 1230# in 15 mins.
DST: 3810-24' open 1 hr. weak
blow for 5 mins. rec. 35'
rotary mud. BHP 0 in 15 mins.
DST: 3831-38' open 1 1/2 hrs.
weak steady blow throughout
test. rec. 55' oil cut mud
with 735# BHP.
DST: 3838-43' open 1 hr. strong
blow throughout test. rec. 285'
of gassy oil; 560' gas in pipe.
990# BHP in 15 mins.