

29-13-200

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u>7562</u>	EXPIRATION DATE	<u>6/85</u>																
OPERATOR	<u>Ames Energy Exploration</u>	API NO.	<u>15-051-23,822</u>																
ADDRESS	<u>Box 1309</u>	COUNTY	<u>Ellis</u>																
	<u>Hays, Kansas 67601</u>	FIELD	_____																
** CONTACT PERSON	<u>S. Ward</u>	PROD. FORMATION	_____																
	PHONE <u>913-628-2289</u>																		
PURCHASER	_____	LEASE	<u>Sauer</u>																
ADDRESS	_____	WELL NO.	<u>1</u>																
		WELL LOCATION	<u>1080' FSL; 660' FEL</u>																
DRILLING	<u>Red Tiger Drilling Company</u>		<u>1080 Ft. from ^{SE/4} South Line and</u>																
CONTRACTOR			<u>660 Ft. from East Line of</u>																
ADDRESS	<u>1720 KSB Building</u>		<u>the SE (Qtr.) SEC 29 TWP 13S RGE 20W</u>																
	<u>Wichita, Kansas 67202</u>																		
PLUGGING	<u>Allied Cementing Co., Inc.</u>	WELL PLAT ⁿ	(Office Use On																
CONTRACTOR		<table border="1"><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>																	KCC _____
ADDRESS	<u>Box 31, 332 West Wichita</u>		KGS <input checked="" type="checkbox"/>																
	<u>Russell, Kansas 67665</u>		SWD/REP _____																
			PLG. _____																
			NGPA _____																
TOTAL DEPTH	<u>3,965'</u>	PBTD	_____																
SPUD DATE	<u>3/6/84</u>	DATE COMPLETED	<u>3/16/84</u>																
ELEV: GR	_____	DF	_____																
		KB	<u>2,291'</u>																
DRILLED WITH	<u>(CABLE) (ROTARY) (AIR)</u>	TOOLS.																	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	_____																		
Amount of surface pipe set and cemented	<u>212'</u>	DV Tool Used?	_____																
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle <u>ONE</u>) - Oil, Shut-in Gas, Gas, <u>Dry</u> , Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____																			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

SIDE TWO

OPERATOR

Ames Energy Exploration

LEASE

Sauer

ACO-1 WELL HISTORY

SEC. 29 TWP. 13S RGE. 20W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological	Survey		Topok	3304 - 1013
Post Rock	0	40	Heedwer	3538 - 124
Shale	40	1033	For.	3560 - 1269
Sand	1033	1326	Lensing	3578 - 128
Shale & Sand	1326	1615		
Anhydrite	1615	1661	OKC	3834 - 154
Shale	1661	3040		
Shale & Lime	3040	3470	Marm	3877 - 158
Lime	3470	3965	Arb.	3948 - 165
RTD		3965		
DST#1-3312-3341 60-60-60-60				
Rec:117' water/trace oil				
ISIP 1150 FFP plugging FSIP1115				
FFP 116-116				
DST#2-3881-3898 60-60-60-60				
Rec:125' muddy water IFP58-81				
ISIP 116 FFP 104-104 FSIP 116				
DST#3 3900-3925 60-60-30-60				
Rec:35' oil cut mud IFP 58-81				
ISIP 197 FFP 46-58 FSIP 93				
DST#4 3900-3933 30-60-30-60				
Rec: 35' oil cut mud IFP 81-116				
ISIP 174 FFP 58-58 FSIP53				
DST#5 3564-3594 60-60-60-60				
Rec: 120' water IFP 46-46				
ISIP 617 FFP 58-58 FSIP 600				
DST#6 3643-3658 30-60-30-60				
Rec: 400' water IFP 46-116				
ISIP 623 FFP 150-220 FSIP 612				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	219'	Common	150	2% Gel, 3% C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD