

State Geological Survey  
WICHITA BRANCH  
KANSAS DRILLERS LOG

15-051-21268

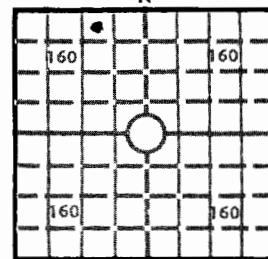
API No. 15 — 051 — 21,268  
County Number

S. 30 T. 13 R. 20 W

Loc. NW NE NW

County Ellis

640 Acres  
N



Locate well correctly

Elev.: Gr. 2,322'

DF KB 2,327'

Operator  
ICER ADDIS

Address  
Drawer 8038, Wichita, Kansas 67208

Well No. 1 Lease Name WEBER

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor H-30, Inc. Geologist Richard M. Foley

Spud Date April 3, 1977 Total Depth 4,027' P.B.T.D.

Date Completed April 13, 1977 Oil Purchaser Dry Hole

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	255'	Common	175	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Dry Hole Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ICER ADDIS		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name Weber	DRY HOLE	
S <u>30</u> T <u>13</u> R <u>20</u> <del>W</del>			
<b>WELL LOG</b>		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Anhydrite	1,647		
Topeka	3,353		
Heebner	3,589		
Toronto	3,611		
Lansing	3,626		
Base Kansas City	3,879		
Marmaton	3,926		
Conglomerate	3,972		
Arbuckle	4,002		
Rotary Total Depth	4,027		
DST #1: Open 60" (30-30-30-30) Fair blow. Recovered 135' muddy water. ISIP 792#, FSIP 779#, IFP 48-60#, FFP 71-86#.	3,650	3,675	
DST #2: Open 60" (30-30-30-30) Weak bubble 23". Recovered 5' mud. ISIP 12#, FSIP 12#, IFP & FFP 12#	3,680	3,695	
DST #3: Open 60" (30-30-30-30) Weak blow. Recovered 10' mud. ISIP 712#, FSIP 670#, IFP 24-24#, FFP 24-24#.	3,795	3,820	
DST #4: Open 60" (30-30-30-30) Good blow. Recovered 5' HOGCM with free oil; 60' OGCM; 60' thin watery slight oil and gas cut mud. ISIP 1,050#, FSIP 986#, IFP 28-40#, FFP 56-68#	3,928	3,955	
Lack of commercial show and low structural position of Arbuckle prompted abandonment at RTD (Plugged & Abandoned)	4,027		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: center;"> <div style="display: flex; justify-content: space-between; width: 100%;"> <span>Icer Addis</span> <span>Signature</span> </div> <div style="display: flex; justify-content: space-between; width: 100%;"> <span>Owner-Operator</span> <span>Title</span> </div> <div style="display: flex; justify-content: space-between; width: 100%;"> <span>April 21, 1977</span> <span>Date</span> </div> </div>		