

**KANSAS DRILLERS LOG**

*State Geological Survey*  
**WICHITA BRANCH**

S. 30 T. 13S R. 20 <sup>SEX</sup> W

API No. 15 \_\_\_\_\_ County \_\_\_\_\_ Number \_\_\_\_\_

Loc. NW NW

County Ellis

Operator  
**Rains & Williamson Oil Co., Inc.**

Address  
**435 Page Court, 220 W. Douglas, Wichita, Kans. 67202**

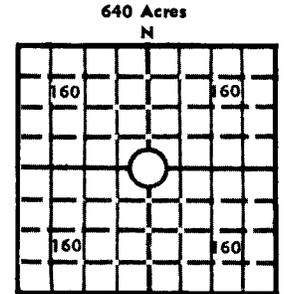
Well No. #2 Lease Name Weber

Footage Location  
 feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor Rains & Williamson Oil Co., Inc. Geologist Craig Caulk

Spud Date 12-9-80 Total Depth 4004' P.B.T.D. \_\_\_\_\_

Date Completed 12-18-80 Oil Purchaser \_\_\_\_\_



Elev.: Gr. 2324

DF \_\_\_\_\_ KB 2329

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/2"	8 5/8"	20#	259'	60/40 poz.	200 sx.	3% cc., 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB	
Disposition of gas (vented, used on lease or sold) _____			Producing interval (s) _____		

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Rains & Williamson Oil Co., Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **#2** Lease Name **Weber**

**S 30 T 13S R 20 E W**

**WELL LOG**

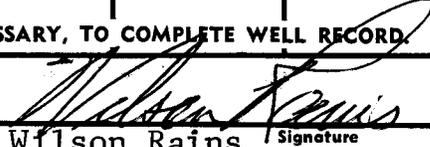
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3610-3645, 30 (30) 30 (30). Rec. 5' mud. FP's 32-32, 21-21. IBHP 812, FBHP 769.			<u>SAMPLE TOPS</u>	
			Anhydrite	1660 (+669)
			B/Anhydrite	1701 (+628)
			Heebner	3581 (-1252)
			Lansing	3619 (-1290)
			Arbuckle Por.	4001 (-1672)
			RTD	4004 (-1675)
DST #2 - 3642-3698, Open 60". Rec. 450' muddy water. FP's 54-228. Temp. 110°.				
DST #3 - 3762-3820, 30 (30) 30 (60). Rec. 226' muddy water. FP's 104-146, 104-146. IBHP 737, FBHP 737. Temp. 121°.				
DST #4 - 3929-3967, 30 (45) 45 (60). Rec. 6" clean oil, 268' muddy water w/ oil scum. FP's 31-42, 62-73. IBHP 1130, FBHP 1068. Temp. 121°.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_

  
 \_\_\_\_\_  
 Wilson Rains Signature  
 \_\_\_\_\_  
 President  
Title  
 \_\_\_\_\_  
 4-27-81  
Date